

FILE NOTATIONS

Entered in NID File _____

Entered On S R Sheet _____

Location Map Plotted _____

Card Indexed _____

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

GW _____ WW _____ YA _____

Band released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mtd _____ Sonic _____ Others _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GASFee
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Rosemary Lloyd

9. Well No.

1-24 A1E

10. Field and Pool, or Wildcat

~~East Bluff, Wasatch~~11. Sec., T., R., M., or Bk.
and Survey or Area

Sec 24, T1S, R1E, USM

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Bow Valley Petroleum Inc.

3. Address of Operator

1700 Broadway, Suite 900, Denver, CO 80290

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

(NE SW) 1380' FWL 1786 FSL

At proposed prod. zone

12. County or Parrish 13. State

Uintah

Utah

14. Distance in miles and direction from nearest town or post office*

12 Miles NE of Roosevelt, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

NA

19. Proposed depth

12,600

Wasatch

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5464 Gr

22. Approx. date work will start*

June 15, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|-----------------------|
| 12 1/4 | 9-5/8 | 40 | 3,000' | 850 sx Circ. To Surf. |
| 8-3/4 | 7" | 26,29,32 | 10,400' | 600 sx |
| 6" | 5" | 18 | 13,100 | 600 sx |

Bow Valley plans to drill this well to the Wasatch Fm 5,000 PSI BOPE will be installed after setting 3000' of surface pipe and tested to 1500 PSI prior to drilling the shoe.

The same 5,000 PSI BOPE will be used after running 7" casing and will be tested to 5000 PSI prior to drilling the shoe.

BOPE will be operated daily. (diagram attached).

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 5-23-80

BY: M. J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

E. B. Whicker

Title Division Engineer

Date 4-28-80

(This space for Federal or State office use)

Permit No.

43-047-30707

Approval Date

5/23/80

Approved by

Title

Conditions of approval, if any:

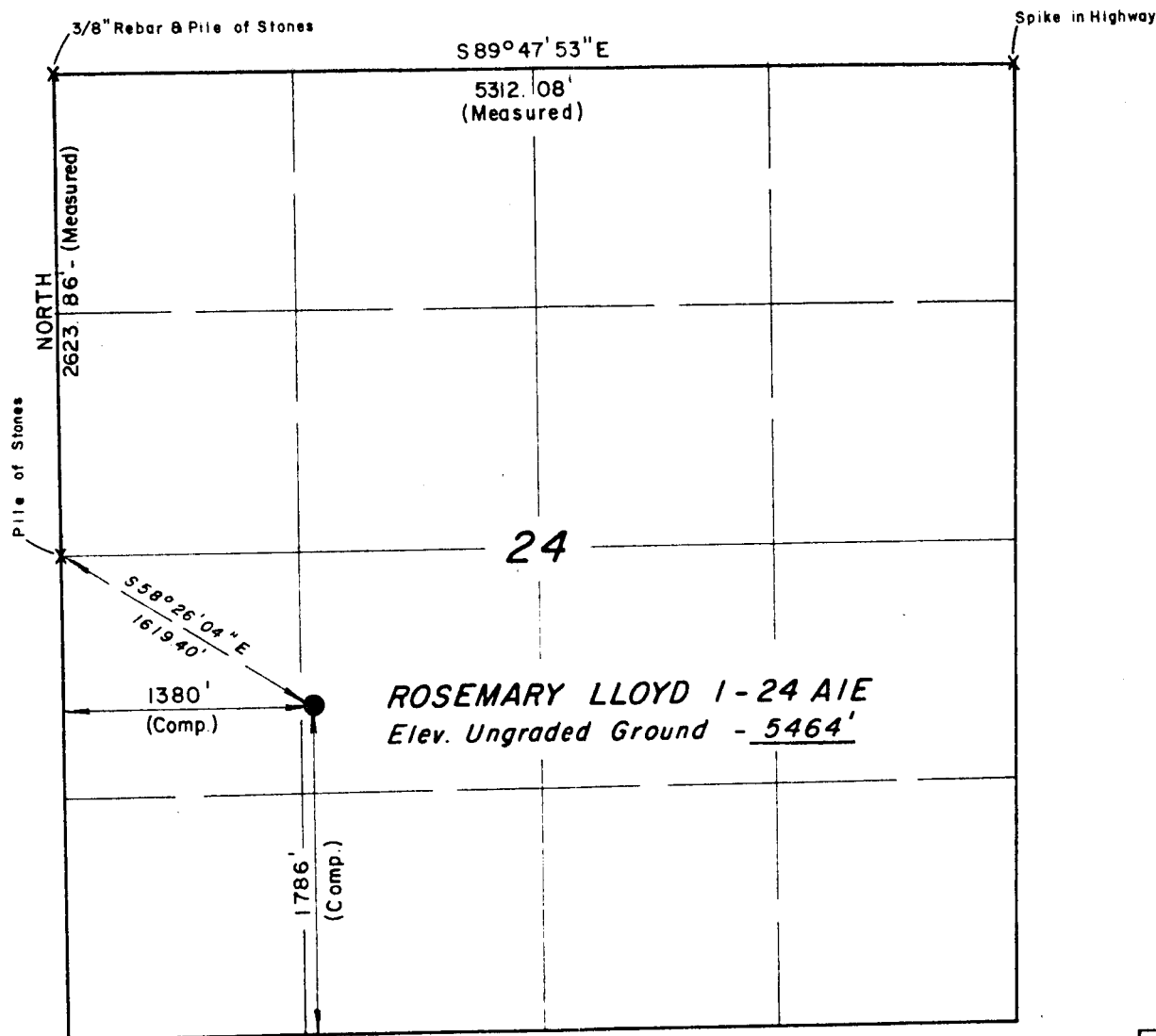
RECEIVED
MAY 19 1980

TIS , R I E , U.S.B. & M.

PROJECT

BOW VALLEY PETROLEUM INC.

Well location, *ROSEMARY LLOYD*
1-24 A/E, located as shown in the
NE 1/4 SW 1/4 Section 24, TIS, RIE,
U.S.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

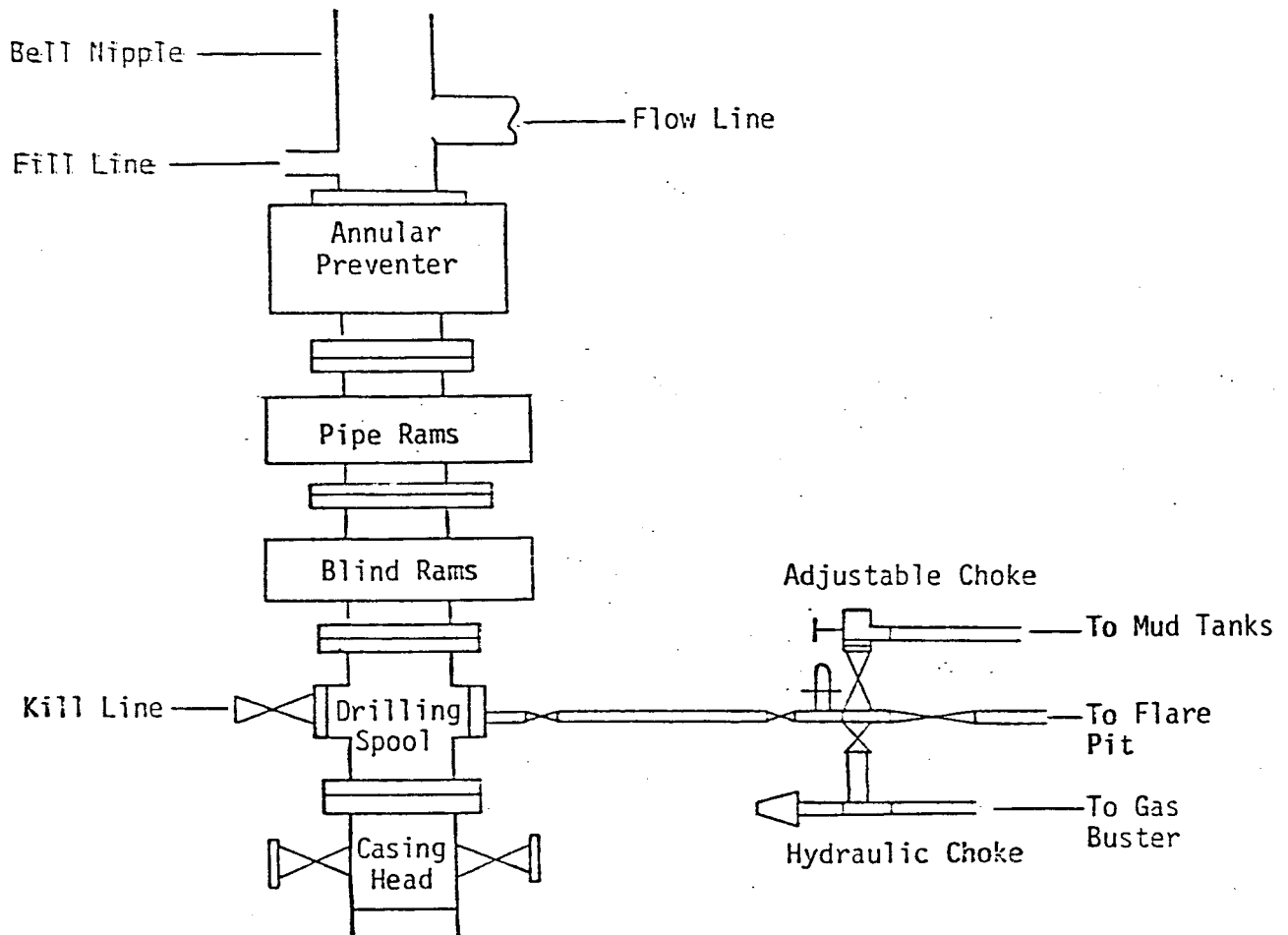
[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| | | | |
|---------|------------|------------|------------|
| SCALE | 1" = 1000' | DATE | 5 / 5 / 80 |
| PARTY | DA MH RP | REFERENCES | GLO Plat |
| WEATHER | Fair | FILE | BOW VALLEY |

X = Section Corners Located

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

**** FILE NOTATIONS ****

DATE: May 19, 1980
OPERATOR: Bow Valley Petroleum
WELL NO: Rosemary Lloyd # 1-24-AIE
Location: Sec. 24 T. 1S R. 1E County: Montana
File Prepared: ☒ Entered on N.I.D: ☒
Card Indexed: ☒ Completion Sheet: ☒
API Number 43-047-30707

CHECKED BY:

Petroleum Engineer: M. J. Minder 5-23-80

Director: _____

Administrative Aide: OK per spacing order

APPROVAL LETTER:

Bond Required: ☒ Survey Plat Required: ☒
Order No. 131-32 11/23/77 O.K. Rule C-3 ☒
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation ☒ Plotted on Map ☒
Approval Letter Written ☒ Wtm
Hot Line ☒ P.I. ☒

Rosemary Lloyd 1-24 AIE 300 24, TIS, RIE Hubley

12/1/88

✓ N



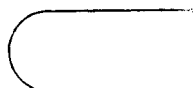
emergency pit



boiler



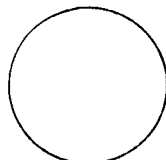
meter run



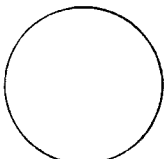
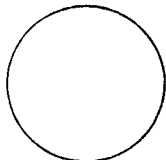
heater/treater



pumps



H₂O tank



} prod. battery



well head.

May 28, 1980

Bow Valley Petroleum Inc.
1700 Broadway, Suite 900
Denver, Colorado 80290

Re: Well No. Rosemary Lloyd #1-24-A1E
Sec. 24, T. 1S, R. 1E.,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-32 dated November 23, 1977.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 5335771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30707.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/btm

cc

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Bow Valley Exploration, Inc.

WELL NAME: Rosemary Lloyd #1-24A1E

SECTION 24 NE SW TOWNSHIP 1S RANGE 1E COUNTY Uintah

DRILLING CONTRACTOR Chase Drilling Company

RIG # 1

SPUDDED: DATE 6/12/80

TIME 7:30 p.m.

How rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY James A. Hooks

TELEPHONE # 722-5166

DATE June 13, 1980

SIGNED M. J. Winder

cc

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Bow Valley Petroleum Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, CO 80290 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (NE SW) | | 8. FARM OR LEASE NAME Rosemary Lloyd |
| 14. PERMIT NO. | | 9. WELL NO. 1-24 A1E |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | | 10. FIELD AND POOL, OR WILDCAT East Bluebell, Wasatch |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24, T1S, R1E, USM |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | | | |

SUBSEQUENT REPORT OF:

| | | | |
|------------------------|--------------------------|-----------------|-------------------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input checked="" type="checkbox"/> |
| (Other) Monthly Report | | | |

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JUNE OPERATING REPORT

| DATE | DAY | OPERATION | DEPTH | MUD WT. | DEVIATION |
|---------|-----|--|-------|---------|-----------|
| 6-13-80 | 1 | Drilling | 281' | 9.1 | 1/20 |
| 6-14-80 | 2 | Drilling | 780 | 9.6 | 1 |
| 6-15-80 | 3 | Drilling | 1,510 | 9.8 | 1/2 |
| 6-16-80 | 4 | Drilling | 1,920 | 9.4 | |
| 6-17-80 | 5 | Cmt'd | 2,092 | 9.6 | 1/4 |
| | | Total links K-55, 40#, 9-5/8" | | 9.6 | 1/4 |
| 6-18-80 | 6 | NU BOP's | 2,092 | | |
| | | cmt'g 9-5/8" csg, cmt'd w/534 sx Low dense & 350 sx Class "G". | | | |
| 6-19-80 | 7 | Drilling | 2,393 | 8.7 | |
| 6-20-80 | 8 | Drilling | 3,265 | 8.5 | 1/2 |
| 6-21-80 | 9 | Drilling | 3,894 | 8.7 | |
| 6-22-80 | 10 | Drilling | 4,384 | 8.8 | 1/2 |
| 6-23-80 | 11 | Drilling | 4,665 | 8.9 | 1/2 |
| 6-24-80 | 12 | Drilling | 4,968 | 8.9 | |
| 6-25-80 | 13 | Drilling | 5,234 | 8.7+ | 1 |
| 6-26-80 | 14 | Drilling | 5,434 | 8.7 | 1 |
| 6-27-80 | 15 | Drilling | 5,730 | 8.8 | (over) |

18. I hereby certify that the foregoing is true and correct

SIGNED

D.R. Sillerud
D.R. Sillerud

TITLE District Engineer

DATE 7-28-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

| DATE | DAY | OPERATION | MUD WT | DEVIATION | DEPTH |
|---------|-----|-----------|--------|-----------|-------|
| 6-28-80 | 16 | Drilling | 8.9 | 5,995 | |
| 6-29-80 | 17 | Drilling | 8.8 | 6,160 | 3/4" |
| 6-30-80 | 18 | Drilling | 8.7 | 6,341 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|---|--|--|--|----------------------------------|--|--|--|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Bow Valley Petroleum Inc. | | | | | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, CO 80290 | | | | | | 8. FARM OR LEASE NAME Rosemary Lloyd | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1380' FWL, 1786' FSL, (NE, SW) At top prod. interval reported below Same At total depth Same | | | | | | 9. WELL NO. 1-24 A1E | |
| 14. PERMIT NO. 43-047-30707 DATE ISSUED 5-23-80 | | | | | | 10. FIELD AND POOL, OR WILDCAT (Undesignated) E. Bluebell, Wasatch | |
| 15. DATE SPUDDED 6-12-80 16. DATE T.D. REACHED 8-23-80 17. DATE COMPL. (Ready to prod.) 9-17-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5478 KB 19. ELEV. CASINGHEAD 5465 | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 24, T1S, R1E USM | |
| 20. TOTAL DEPTH, MD & TVD 13,125 21. PLUG, BACK T.D., MD & TVD 13,100 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → A11 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,952-13,094 Wasatch Formation 25. WAS DIRECTIONAL SURVEY MADE No | | | | | | 12. COUNTY OR PARISH Uintah 13. STATE UT | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL-GR, CNL-FDC, Mud Log CBL | | | | | | 27. WAS WELL CORRED No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | |
| 9-5/8" | | 40 | | 2,092 | | 12 1/4 | |
| 7" | | 26,29,32 | | 10,412 | | 8-3/4 | |
| | | | | | | | |
| | | | | CEMENTING RECORD | | AMOUNT PULLED | |
| | | | | 734 sx (cmt to surface) | | 0 | |
| | | | | 710 sx Lite & H | | 0 | |
| | | | | | | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT* | |
| 5" | | 10,216 | | 13,120 | | 865 | |
| | | | | | | | |
| | | | | | | | |
| 30. TUBING RECORD | | | | | | | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | | | |
| 2-7/8 | | 10,315 | | 10,274 | | | |
| 31. PERFORATION RECORD (Interval, size and number) 11,952-13,094, .34"OD, 246 holes detail attached | | | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | |
| DEPTH INTERVAL (MD) | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| 11,952-13,094 | | | | 30,000 gal 15% HCl | | | |
| | | | | | | | |
| | | | | | | | |
| 33.* PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 9-13-80 | | flowing | | | | flowing P/Ow | |
| DATE OF TEST | | HOURS TESTED | | CHOKE SIZE | | PROD'N. FOR TEST PERIOD | |
| 9-17-80 | | 24 | | 32/64 | | → | |
| FLOW, TUBING PRESS. | | CASING PRESSURE | | CALCULATED 24-HOUR RATE | | OIL—BBL. | |
| 600 PSI | | | | → | | 2,078 | |
| | | | | | | GAS—MCF. | |
| | | | | | | 593 | |
| | | | | | | WATER—BBL. | |
| | | | | | | 0 | |
| | | | | | | GAS-OIL RATIO | |
| | | | | | | 285 | |
| | | | | | | OIL GRAVITY-API (CORR.) | |
| | | | | | | 42 | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 175 MCF used for fuel, balance is vented | | | | | | TEST WITNESSED BY Chuck Gardner | |
| 35. LIST OF ATTACHMENTS Perforation Detail | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED E. B. Whicker | | TITLE Division Engineer | | | | DATE Sept 19, 1980 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | 38. GEOLOGIC MARKERS | | | |
|---|-----|--------|-----------------------------|-------------|-------------|-------------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TOP TRUE VERT. DEPTH |
| | | | | Green River | 6,710 | 6,710 |
| | | | | Wasatch | 9,246 | 9,246 |



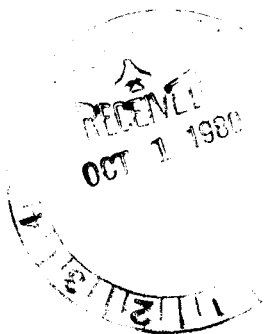
Rosemary Lloyd 1-24A1E
September 24, 1980
Attachment to Completion Report OGC-3

Perforation Detail

All perforations were shot with two 0.34" holes per foot as follows:

| Depth | Feet | Holes | Depth | Feet | Holes |
|----------|------|-------|----------|------|-------|
| 11952-54 | (2) | 4 | 12348-50 | (2) | 4 |
| 12035-39 | (4) | 8 | 12370-72 | (2) | 4 |
| 12067-70 | (3) | 6 | 12379-82 | (3) | 6 |
| 12085-87 | (2) | 4 | 12389-92 | (3) | 6 |
| 12116-19 | (3) | 6 | 12408-11 | (3) | 6 |
| 12166-69 | (3) | 6 | 12526-29 | (3) | 6 |
| 12230-34 | (4) | 8 | 12569-71 | (2) | 4 |
| 12274-79 | (5) | 10 | 12573-78 | (5) | 10 |
| 12290-94 | (4) | 8 | 12620-22 | (2) | 4 |
| 12302-05 | (3) | 6 | 12666-68 | (2) | 4 |
| 12311-13 | (2) | 6 | 12677-81 | (4) | 8 |
| 12336-40 | (4) | 8 | 12687-89 | (2) | 4 |
| 12692-94 | (2) | 4 | 12902-04 | (2) | 4 |
| 12721-23 | (2) | 4 | 12931-33 | (2) | 4 |
| 12743-48 | (5) | 10 | 12969-71 | (2) | 4 |
| 12752-54 | (2) | 4 | 12977-79 | (2) | 4 |
| 12769-71 | (2) | 4 | 12991-93 | (2) | 4 |
| 12791-93 | (2) | 4 | 13017-19 | (2) | 4 |
| 12830-33 | (3) | 6 | 13035-38 | (3) | 6 |
| 12851-55 | (4) | 8 | 13072-75 | (3) | 6 |
| 12869-72 | (3) | 6 | 13091-94 | (3) | 6 |
| 12881-84 | (3) | 6 | | | |
| 12892-94 | (2) | 4 | | | |

Total 44 intervals 123 ft.
246 shots.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Rosemary Lloyd 1-24A1E

Operator Bow Valley Petroleum Inc.

Address 1700 Broadway, Suite 900, Denver, CO 80290

Contractor Chase Rig #1

Address One Park Central, Suite 460, Denver, CO - 80202

Location NE 1/4, SE 1/4, Sec. 24, T. 1S N., R. 1E E., Uintah County.
S. W.

Water Sands:

| | <u>Depth:</u> | <u>Volume:</u> | <u>Quality:</u> |
|----|---------------|---------------------|------------------|
| | From - To - | Flow Rate or Head - | Fresh or Salty - |
| 1. | <u>None</u> | | |
| 2. | | | |
| 3. | | | |
| 4. | | | |
| 5. | | | |

(Continue on Reverse Side if Necessary)

Formation Tops:

Green River 6710
Wasatch 9246

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

October 3, 1980

Bow Valley Petroleum Incorporated
1700 Broadway
Suite 900
Denver, Colorado 80290

RE: Well No. Rosemary Lloyd #1-24 A1E, Sec. 24, T. 1S, R. 1E, Uintah County.,
RE: Well No. Ute Tribal #1-32 A1E, Sec. 32, T. 1S, R. 1E, Uintah County.,
(August and September 1980)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
CLERK TYPIST

/bjh
Enclosures: Forms

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Bow Valley Petroleum Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, CO 80290 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (NE SW) | | 8. FARM OR LEASE NAME Rosemary Lloyd |
| 14. PERMIT NO. | | 9. WELL NO. 1-24 A1E |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | | 10. FIELD AND POOL, OR WILDCAT East Bluebell, Wasatch |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24, T1S, R1E, USM |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Monthly Report</u> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

AUGUST OPERATING REPORT

| DATE | DAY | OPERATION | DEPTH | MUD WT | DEVIATION |
|---------|-----|------------------|-------|--------|-----------|
| 8-1-80 | 50 | Trip for bit | 10465 | 9 | |
| 8-2-80 | 51 | Drilling | 10568 | 9 | |
| 8-3-80 | 52 | Trip for bit | 10690 | 9 | |
| 8-4-80 | 53 | Drilling | 10866 | 8.9 | |
| 8-5-80 | 54 | Drilling | 10954 | 8.9 | |
| 8-6-80 | 55 | Drilling | 11097 | 8.9 | |
| 8-7-80 | 56 | Drilling | 11236 | 8.9+ | |
| 8-8-80 | 57 | Drilling | 11370 | 9 | |
| 8-9-80 | 58 | Drilling | 11491 | 9 | |
| 8-10-80 | 59 | Drilling | 11606 | 9.3+ | |
| 8-11-80 | 60 | Trip out of hole | 11693 | 9.5 | |
| 8-12-80 | 61 | Drilling | 11810 | 9.6 | |
| 8-13-80 | 62 | Drilling | 11954 | 11.5+ | |
| 8-14-80 | 63 | Drilling | 12095 | 11.9 | |
| 8-15-80 | 64 | Drilling | 12195 | 12.2 | (over) |

18. I hereby certify that the foregoing is true and correct

SIGNED

D.R. Sillerud

TITLE District Engineer

DATE 10/9/80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

| | | | | |
|---------|----|-------------------------|----------|---------------------------------|
| 8-17-80 | 66 | Drilling | 12418 | 12.5 |
| 8-18-80 | 67 | Drilling | 12544 | 12.6 |
| 8-19-80 | 68 | Drilling | 12670 | 12.5 |
| 8-20-80 | 69 | Drilling | 12774 | 12.6 |
| 8-21-80 | 70 | Drilling | 12879 | 12.8 |
| 8-22-80 | 71 | Drilling | 12976 | 12.8 |
| 8-23-80 | 72 | Drilling | 13081 | 12.8 |
| 8-24-80 | 73 | Logging | 13125 | 12.8 |
| 8-25-80 | 74 | Cmt'g liner | 13125 | |
| 8-26-80 | 75 | WOC | 13123 | |
| 8-27-80 | 76 | Drilling cmt @ 9111' | 13119 | |
| 8-28-80 | 77 | LD DP | TD 13119 | |
| 8-29-80 | 78 | Tear dwn | 13119 | Rig released @ 11:00 PM 8/28/80 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Bow Valley Petroleum Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, CO 80290 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (NE SW) | | 8. FARM OR LEASE NAME Rosemary Lloyd |
| 14. PERMIT NO. | | 9. WELL NO. 1-24 A1E |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | | 10. FIELD AND POOL, OR WILDCAT East Bluebell, Wasatch |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24, T1S, R1E, USM |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Monthly Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

JULY OPERATING REPORT

| DATE | DAY | OPERATION | DEPTH | MUD WT | DEVIATION |
|---------|-----|-----------|-------|--------|-----------|
| 7-1-80 | 19 | Drilling | 6574 | 8.9 | |
| 7-2-80 | 20 | Drilling | 6913 | 8.8 | |
| 7-3-80 | 21 | Drilling | 7267 | 8.9 | |
| 7-4-80 | 22 | Drilling | 7421 | 8.9 | 3/4 |
| 7-5-80 | 23 | Drilling | 7664 | 9.1 | |
| 7-6-80 | 24 | Drilling | 7883 | 9.1 | |
| 7-7-80 | 25 | Drilling | 8002 | 9.2 | |
| 7-8-80 | 26 | Drilling | 8079 | 9.1 | |
| 7-9-80 | 27 | Fish | 8079 | 9.1 | |
| 7-10-80 | 28 | Trip In | 8079 | 9+ | |
| 7-11-80 | 29 | Drilling | 8284 | 9.1 | |
| 7-12-80 | 30 | Drilling | 8411 | 9.1 | |
| 7-13-80 | 31 | Drilling | 8620 | 9.1 | |
| 7-14-80 | 32 | Drilling | 8830 | 9.1+ | |
| 7-15-80 | 33 | Drilling | 9025 | 9.1 | |
| 7-16-80 | 34 | Drilling | 9133 | 9.2 | 1 (over) |

18. I hereby certify that the foregoing is true and correct

SIGNED

D.R. Sillerud

TITLE District Engineer

DATE 10/9/80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

| | | | | | |
|---------|----|---------------------|-------|------|----|
| 7-17-80 | 35 | Drilling | 9293 | 9.1 | |
| 7-18-80 | 36 | Drilling | 9376 | 9.2 | 1½ |
| 7-19-80 | 37 | Drilling | 9455 | 9.2 | |
| 7-20-80 | 38 | Drilling | 9609 | 9.2 | |
| 7-21-80 | 39 | Drilling | 9705 | 9.2 | 1½ |
| 7-22-80 | 40 | Drilling | 9820 | 9.2 | |
| 7-23-80 | 41 | Drilling | 9892 | 9.2 | |
| 7-24-80 | 42 | Drilling | 10017 | 9.2 | |
| 7-25-80 | 43 | Drilling | 10056 | 9.2 | 1½ |
| 7-26-80 | 44 | Drilling | 10201 | 9.2 | |
| 7-27-80 | 45 | Drilling | 10341 | 9.1+ | |
| 7-28-80 | 46 | Drilling | 10412 | 9.2 | |
| 7-29-80 | 47 | Run'g csg | 10412 | 9+ | |
| 7-30-80 | 48 | PU Drill Pipe | 10412 | | |
| | | Ran 234 jts 7" csg. | | | |
| 7-31-80 | 49 | Trip Out | 10415 | 9 | |

October 22, 1980

Bow Valley Petroleum Inc.
1700 Broadway, Suite 900
Denver, Colorado 80290

RE: Well No. Rosemary Lloyd #1-24-A1E
Sec. 24, T. 1S, R. 1E.,
Uintah County, Utah

Gentlemen:

According to our records,,a "Well Completion Report" filed with this office September 19, 1980, from above referred to well indicates the following electric logs were run: DIL-SFL-GR, CNL-FDC, Mud Log CBL. As of todays date tthis office has not received the Mud Log CBL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

BARBARA HILL
CLERK TYPIST

/bjh

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. | |
| 2. NAME OF OPERATOR Bow Valley Petroleum Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR 1700 Broadway Suite 900, Denver, CO 80290 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1380' FWL, 1786' FSL, (NE/SW) | | 8. FARM OR LEASE NAME Rosemary Lloyd | |
| 14. PERMIT NO. 43-047-30707 | | 9. WELL NO. 1-24 A1E | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5478' KB | | 10. FIELD AND POOL, OR WILDCAT Bluebell, Wasatch | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T1S, R1E, USM | |
| | | 12. COUNTY OR PARISH Uintah | |
| | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐

Disposition of Gas

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The produced gas is being sold as of 10-27-80.

RECEIVED

JAN 2 1981

DIVISION OF
OIL, GAS, AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

D.R. Sitterud

TITLE District Engineer

DATE 12-29-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DA



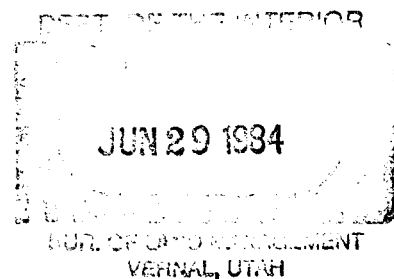
Bow Valley Petroleum Inc.

P.O. Drawer 130, Roosevelt, Utah 84066

Telephone: (801) 722-5166

June 28, 1984

Bureau of Land Management
Attn: Bill Owens
Vernal District Office
170 S. 500 E.
Vernal, Utah 84078



Dear Mr. Owens,

Enclosed please find sketches of the emergency pits for all Bow Valley oil and gas leases. Sketches show size and approximate capacity of each pit.

All pits are used for emergency purpose only. Emergency pits were constructed with dimensions so as to contain the volume of the largest storage vessel on location. However, Bow Valley maintains and enforces a company policy that total oil storage in the tanks must not exceed 900 barrels on those locations possessing 1000 barrel storage tanks, and must not exceed 400 barrels on locations possessing 480 barrel tanks.

If you need additional information, please let us know.

Very truly yours,

BOW VALLEY PETROLEUM, INC.

Claude Crozier
Claude Crozier

sf

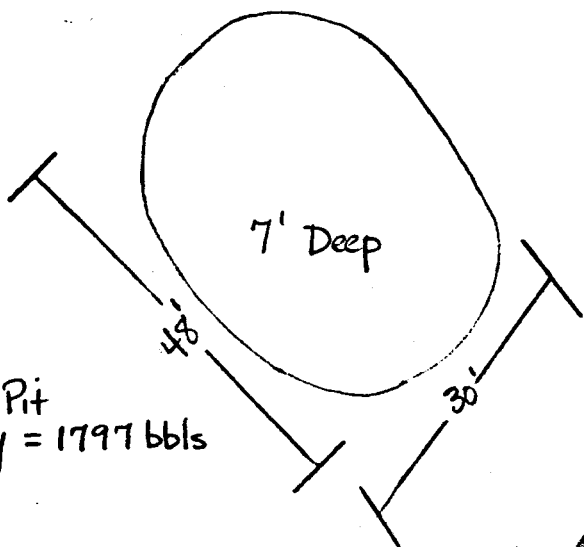
attachments

| |
|---------------------------------|
| VERNAL DIST. |
| ENG. <u>RAM 7-13-84</u> |
| GEOL. <u>as B 9/1/84</u> |
| E.S. _____ |
| PET. <u>W.D. M. [signature]</u> |
| A.M. _____ |

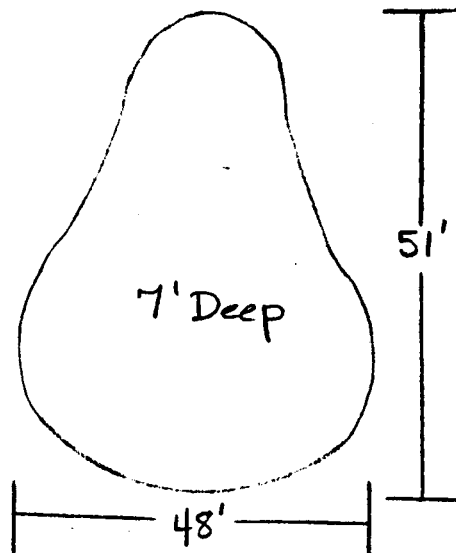
Rosemary Lloyd 1-24AIE
Section 24, T1S, R1E
Uintah County, Utah

COX 1-13AIE
Section 13, T1S, R1E
Uintah Co, Utah

done
8/22/85



Approx Pit
Capacity = 1797 bbls



done
8/22/85

Approx Pit Capacity = 3055 bbls

V-0145939 Acq. Involved
REARY I-X
Section 17, T1S, R3W, SW NE
Duchesne Co., Utah
SW NE

well NO. 1X-17A3
Flying Dia.

Tidwell
Section 3, T1S, R5W
Duchesne Co., Utah

~~Patented~~

No unitization,
~~as per~~

But there
is a

commut.
agreement

CA-NRM-696

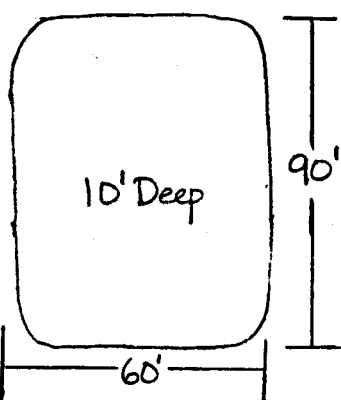
private surface
private min

Letter to
Dir of Oil

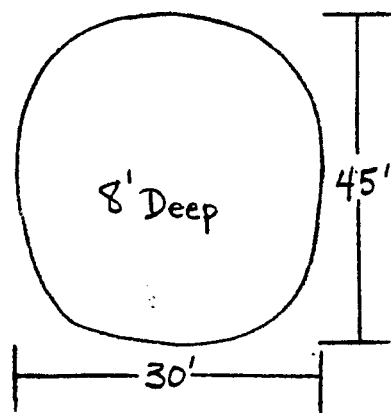
Gaz & min

ATTN: John

Bura



Approx Pit Capacity = 9626 bbls



Approx Pit Capacity = 1925 bbls

Completed for produc. 12-21-74

OWDD completed 12-10-75

will not exercise
jor.
Ref. Recent
order of
8-22-85
ST. Dir.



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-2
an equal opportunity employee

Page 3 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. N0130

Report Period (Month/Year) 3 / 87

Amended Report ☐

| Well Name | | | Producing Zone | Days Oper | Production Volume | | |
|--------------|------------------------|------------------|-------------------|--------------|-------------------|------------|-------------|
| API Number | Entity | Location | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| X 4304730429 | UTE TRIBAL 1-22A1E | 00810 01S 01E 22 | GRRV | | | | |
| X 4304730552 | LARSEN 1-25A1 | 00815 01S 01W 25 | WSTC | | | | |
| X 4304730569 | DRY GULCH 1-36A1 | 00820 01S 01W 36 | GRRV | | | | |
| X 4304730671 | NELSON 1-31A1E | 00830 01S 01E 31 | WSTC | | | | |
| X 4304730676 | UTE TRIBAL 1-32A1E | 00835 01S 01E 32 | GR-WS | | | | |
| X 4304730707 | ROSEMARY LLOYD 1-24A1E | 00840 01S 01E 24 | WSTC | | | | |
| X 4304730790 | J. LANDY 1-30A1E | 00845 01S 01E 30 | WSTC | | | | |
| X 4304730820 | UTE TRIBAL 1-15A1E | 00850 01S 01E 15 | WSTC | | | | |
| X 4304730805 | WALKER 1-14A1E | 00855 01S 01E 14 | WSTC | | | | |
| X 4304730829 | UTE TRIBAL 1-17A1E | 00860 01S 01E 17 | GRRV | | | | |
| X 4304730830 | UTE TRIBAL 1-25A1E | 00865 01S 01E 25 | WSTC | | | | |
| X 4304730821 | FAUSETT 1-26A1E | 00870 01S 01E 26 | WSTC | | | | |
| X 4301330566 | HOUSTON 1-34Z1 | 00885 01N 01W 34 | WSTC | | | | |
| TOTAL | | | | | | | |

Comments (attach separate sheet if necessary) _____

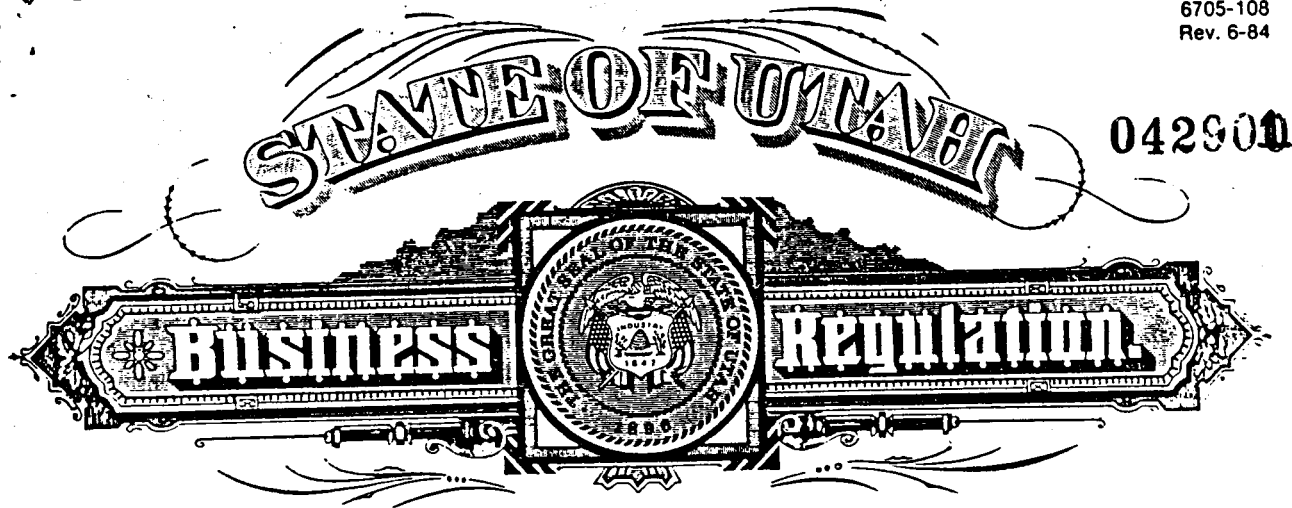
I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK



AMENDED
CERTIFICATE OF AUTHORITY
OF

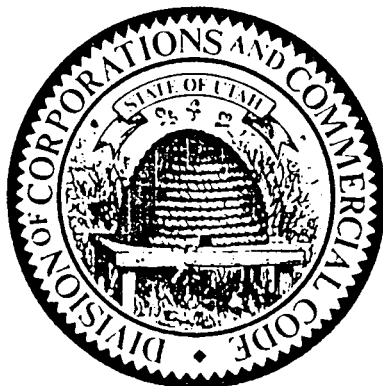
GW PETROLEUM INC.

The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC. to transact business in the State of Utah.

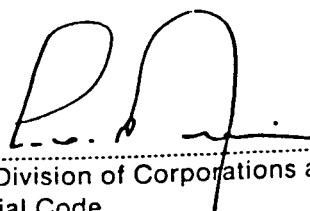
File No. #79959

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING



Dated this 23rd day of
February A.D. 19 87


Director, Division of Corporations and
Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

1987 FEB 23 PM 2:28

23rd Feb

M.C. BOW VALLEY PETROLEUM INC.

(corporate name)

35.00

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By

President or Vice President

By

Secretary or Assistant Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for proposals.) | | 5. LEASE DESIGNATION AND SERIAL NO. |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR Flying J, Inc. | | 8. FARM OR LEASE NAME Rosemary Lloyd |
| 3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054 | | 9. WELL NO. 1-24A1E |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | | 10. FIELD AND POOL, OR WILDCAT |
| 14. API NUMBER 43-047-30707 | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 1S R. 1E Sec. 24 |
| 15. ELEVATIONS (Show whether DP, RT, CR, etc.) | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

RECEIVED
OCT 26 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SMOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Change of Operator</u> <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Dan Kenna TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|--|--|
| <p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR GW Petroleum Inc.</p> <p>3. ADDRESS OF OPERATOR 1111 Bagby, Suite 1700 Houston, Texas 77002</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached</p> <p>9. WELL NO. See Attached</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> | |
| <p>14. PERMIT NO.</p> | | <p>15. ELEVATIONS (Show whether OF, AT, OR, etc.)</p> | |
| <p>12. COUNTY OR PARISH Duchesne & Uintah</p> | | <p>13. STATE Utah</p> | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <u>Change of Operator</u> <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

| OIL AND GAS | |
|----------------|-------------|
| DEN | RUF |
| JRB | GLH |
| <u>2-D-013</u> | SLS |
| 5. | |
| 1-TAS | |
| 3. | MICROFILM ✓ |
| 4. | FILE ✓ |

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

| WELL NAME | API NUMBER | LOCATION |
|--------------------------|------------------|----------------|
| UTE TRIBAL #2 | 4301330020 00690 | 1S 1W 8 |
| GOSE GOVT #1 | 4304720171 00695 | 6S 21E 19 |
| GOST GOVT 2-18 | 4304720062 00697 | 6S 21E 18 |
| K. SHISLER #1 | 4301330041 00700 | 1S 1W 9 |
| UTE TRIBAL 2-35B | 4301330106 00705 | 1N 2W 35 |
| E. YUMP #1 | 4301330167 00710 | 1N 1W 31 |
| UTE TRIBAL 1-26B | 4301330168 00715 | 1N 2W 26 |
| FARNSWORTH #1 | 4301330199 00730 | 1S 4W 18 - Fee |
| SHINER #1-14A4 | 4301330258 00735 | 1S 4W 14 - Fee |
| BASTIAN 1-2A1 | 4304731373 00736 | 1S 1W 2 - Fee |
| CARSON 2-36A1 | 4304731407 00737 | 1S 1W 36 |
| V. MILES #1 | 4301330275 00740 | 1S 4W 20 - Fee |
| A. RUST #2 | 4301330290 00745 | 1S 4W 22 - Fee |
| REARY 1-X17A3 | 4301330326 00750 | 1S 3W 17 - Fee |
| UTE TRIBAL 1-32Z1 | 4301330324 00755 | 1N 1W 32 |
| GOVT 4-14 | 4304730155 00760 | 6S 20E 14 |
| SADIE BLANK 1-33Z1 | 4301330355 00765 | 1N 1W 33 - Fee |
| UTE TRIBAL 1-34B | 4301310494 00775 | 1N 2W 34 |
| UTE TRIBAL 1-16 | 4304730231 00780 | 1S 1E 16 |
| PAPADOPULOS 1-34A1E | 4304730241 00785 | 1S 1E 34 - Fee |
| C. J. HACKFORD 1-23 | 4304730279 00790 | 1S 1E 23 - Fee |
| UTE TRIBAL 1-35A1E | 4304730286 00795 | 1S 1E 35 |
| UTE TRIBAL 1-17A1E (bts) | 4304730421 00800 | 1S 1E 27 |
| DAVIS 1-33 | 4304730384 00805 | 1S 1E 33 - Fee |
| UTE TRIBAL 1-22A1E | 4304730429 00810 | 1S 1E 22 |
| LARSEN 1-25A1 | 4304730552 00815 | 1S 1W 25 - Fee |
| DRY GULCH 1-36A1 | 4304730569 00820 | 1S 1W 36 - Fee |
| NELSON 1-31A1E | 4304730671 00830 | 1S 1E 31 - Fee |
| UTE TRIBAL 1-32A1E | 4304730676 00835 | 1S 1E 32 |
| ROSEMARY LLOYD 1-24A1E | 4304730707 00840 | 1S 1E 24 - Fee |
| H. D. LANDY 1-30A1E | 4304730790 00845 | 1S 1E 30 - Fee |
| UTE TRIBAL 1-15A1E | 4304730820 00850 | 1S 1E 15 |
| WALKER 1-14A1E | 4304730829 00855 | 1S 1E 14 - Fee |
| UTE TRIBAL 1-17A1E | 4304730829 00860 | 1S 1E 17 |
| UTE TRIBAL 1-25A1E | 4304730830 00865 | 1S 1E 25 |
| FAUSETT 1-26A1E | 4304730821 00870 | 1S 1E 26 - Fee |
| HOUSTON 1-34Z1 | 4301330566 00885 | 1N 1W 34 - Fee |
| E. FISHER #2-26A4 | 4301331119 00890 | 1S 4W 26 - Fee |
| UTE TRIBAL 1-29A1E | 4304730937 00895 | 1S 1E 29 |
| BOLTON 2-29A1E | 4304731112 00900 | 1S 1E 29 - Fee |
| WISSE 1-28Z1 | 4301330609 00905 | 1N 1W 28 - Fee |
| POWELL 1-21B1 | 4301330621 00910 | 2S 1W 21 - Fee |
| UTE TRIBAL 2-22A1E | 4304731265 00915 | 1S 1E 22 - Fee |
| L. BOLTON 1-12A1 | 4304731295 00920 | 1S 1W 12 - Fee |
| H. MARTIN 1-21Z1 | 4301330707 00925 | 1N 1W 21 - Fee |
| FOWLES 1-26A1 | 4304731296 00930 | 1S 1W 26 - Fee |
| LAWSON 1-21A1 | 4301330738 00935 | 1S 1W 21 - Fee |
| R. HOUSTON 1-22Z1 | 4301330884 00936 | 1N 1W 22 - Fee |
| BIRCHELL 1-27A1 | 4301330758 00940 | 1S 1W 27 - Fee |
| WESLEY BASTIAN FEE #1 | 4301310496 00942 | 1S 1W 8 - Fee |
| KNIGHT #1 | 4301330184 01090 | 2S 3W 28 - Fee |
| MYRIN RANCH #1 | 4301330176 01091 | 2S 3W 20 - Fee |
| DUSTIN #1 | 4301330122 01092 | 2S 3W 22 - Fee |
| HANSEN #1 | 4301330161 01093 | 2S 3W 23 - Fee |
| PRESCOTT 1-35Z1 | 4304731173 01425 | 1N 1W 35 - Fee |

| WELL NAME | API NUMBER | LOCATION |
|---------------------|------------------|----------------|
| KW CARRELL #1 | 4301330158 02307 | 2S 3W 27 - Fee |
| D. R. LONG 2-19A1E | 4304731470 09505 | 1S 1E 19 - Fee |
| OBERHANSKY 2-31Z1 | 4301330970 09725 | 1N 1W 31 - Fee |
| O MOON 2-26Z1 | 4304731480 10135 | 1N 1W 26 - Fee |
| PAPADOPULOS 2-34A1E | 4304730683 10610 | 1S 1E 34 - Fee |
| JESSEN 2-14A4 | 4301331160 10611 | 1S 4W 14 - Fee |
| UTE TRIBAL #2-34Z2 | 4301331167 10668 | 1N 2W 34 |
| BASTIAN #3-8A1 | 4301331181 10758 | 1S 1W 8 - Fee |
| LILA D. #2-25A1 | 4304731797 10790 | 1S 1W 25 - Fee |

> no documentation from Flying J
on operator change

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NOV 03 1999

OL 5484 10013

| WELL NAME | API NUMBER | LOCATION |
|--------------------------|------------------|----------------|
| UTE TRIBAL #2 | 4301330020 00690 | 1S 1W 8 |
| GOSE GOVT #1 | 4304720171 00695 | 6S 21E 19 |
| GOST GOVT 2-18 | 4304720062 00697 | 6S 21E 18 |
| K. SHISLER #1 | 4301330041 00700 | 1S 1W 9 |
| UTE TRIBAL 2-35B | 4301330106 00705 | 1N 2W 35 |
| E. YUMP #1 | 4301330167 00710 | 1N 1W 31 |
| UTE TRIBAL 1-26B | 4301330168 00715 | 1N 2W 26 |
| FARNSWORTH #1 | 4301330169 00730 | 1S 4W 18 - Fee |
| SHINER #1-14A | 4301330258 00735 | 1S 4W 14 - Fee |
| BASTIAN #1-2A1 | 4304731373 00736 | 1S 1W 2 - Fee |
| CARSON 2-36A1 | 4304731407 00737 | 1S 1W 36 |
| V. MILES #1 | 4301330275 00740 | 1S 4W 20 - Fee |
| A. RUST #2 | 4301330290 00745 | 1S 4W 22 - Fee |
| REARY #1-X17A3 | 4301330326 00750 | 1S 3W 17 - Fee |
| UTE TRIBAL 1-32Z1 | 4301330324 00755 | 1N 1W 32 |
| GOVT 4-14 | 4304730155 00760 | 6S 20E 14 |
| SADIE BLANK-1-33Z1 | 4301330355 00765 | 1N 1W 33 - Fee |
| UTE TRIBAL 1-34B | 4301310494 00775 | 1N 2W 34 |
| UTE TRIBAL 1-16 | 4304730231 00780 | 1S 1E 16 |
| PAPADOPULOS 1-34A1E | 4304730241 00785 | 1S 1E 34 - Fee |
| C. J. HACKFORD 1-23 | 4304730279 00790 | 1S 1E 23 - Fee |
| UTE TRIBAL 1-35A1E | 4304730286 00795 | 1S 1E 35 |
| UTE TRIBAL 1-17A1E (bts) | 4304730421 00800 | 1S 1E 27 |
| DAVIS 1-33 | 4304730384 00805 | 1S 1E 33 - Fee |
| UTE TRIBAL 1-22A1E | 4304730429 00810 | 1S 1E 22 |
| LARSEN 1-25A1 | 4304730552 00815 | 1S 1W 25 - Fee |
| DRY GULCH 1-36A1 | 4304730569 00820 | 1S 1W 36 - Fee |
| NELSON 1-31A1E | 4304730671 00830 | 1S 1E 31 - Fee |
| UTE TRIBAL 1-32A1E | 4304730676 00835 | 1S 1E 32 |
| ROSEMARY LLOYD 1-24A1E | 4304730707 00840 | 1S 1E 24 - Fee |
| H. D. LANDY 1-30A1E | 4304730790 00845 | 1S 1E 30 - Fee |
| UTE TRIBAL 1-15A1E | 4304730820 00850 | 1S 1E 15 |
| WALKER 1-14A1E | 4304730820 00855 | 1S 1E 14 - Fee |
| UTE TRIBAL 1-17A1E | 4304730829 00860 | 1S 1E 17 |
| UTE TRIBAL 1-25A1E | 4304730830 00865 | 1S 1E 25 |
| FAUSETT 1-26A1E | 4304730821 00870 | 1S 1E 26 - Fee |
| HOUSTON 1-34Z1 | 4301330566 00885 | 1N 1W 34 - Fee |
| E. FISHER #2-26A4 | 4301331119 00890 | 1S 4W 26 - Fee |
| UTE TRIBAL 1-29A1E | 4304730937 00895 | 1S 1E 29 |
| BOLTON 2-29A1E | 4304731112 00900 | 1S 1E 29 - Fee |
| WISSE 1-28Z1 | 4301330609 00905 | 1N 1W 28 - Fee |
| POWELL 1-21B1 | 4301330621 00910 | 2S 1W 21 - Fee |
| UTE TRIBAL 2-22A1E | 4304731265 00915 | 1S 1E 22 - Fee |
| L. BOLTON 1-12A1 | 4304731295 00920 | 1S 1W 12 - Fee |
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| FOWLES 1-26A1 | 4304731296 00930 | 1S 1W 26 - Fee |
| LAWSON 1-21A1 | 4301330738 00935 | 1S 1W 21 - Fee |
| R. HOUSTON 1-22Z1 | 4301330884 00936 | 1N 1W 22 - Fee |
| BIRCHELL 1-27A1 | 4301330758 00940 | 1S 1W 27 - Fee |
| WESLEY BASTIAN FEE #1 | 4301310496 00942 | 1S 1W 8 - Fee |
| KNIGHT #1 | 4301330184 01090 | 2S 3W 28 - Fee |
| MYRIN RANCH #1 | 4301330176 01091 | 2S 3W 20 - Fee |
| DUSTIN #1 | 4301330122 01092 | 2S 3W 22 - Fee |
| HANSEN #1 | 4301330161 01093 | 2S 3W 23 - Fee |
| PRESCOTT 1-35Z1 | 4304731173 01425 | 1N 1W 35 - Fee |

| WELL NAME | API NUMBER | LOCATION |
|---------------------|------------------|----------------|
| KW. CARRELL #1 | 4301330158 02307 | 2S 3W 27 - Fee |
| D. R. LONG 2-19A1E | 4304731470 09505 | 1S 1E 19 - Fee |
| OBERHANSKY 2-31Z1 | 4301330970 09725 | 1N 1W 31 - Fee |
| O. MOON 2-26Z1 | 4304731480 10135 | 1N 1W 26 - Fee |
| PAPADOPULOS 2-34A1E | 4304730683 10610 | 1S 1E 34 - Fee |
| JESSEN 2-14A4 | 4301331160 10611 | 1S 4W 14 - Fee |
| UTE TRIBAL #2-34Z2 | 4301331167 10668 | 1N 2W 34 |
| BASTIAN #3-8A1 | 4301331181 10758 | 1S 1W 8 - Fee |
| LILA D. #2-25A1 | 4304731797 10790 | 1S 1W 25 - Fee |

Tenneco 21-19 4304731004 2S 1E 19

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OCT 31 1939



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 14, 1989

GW Petroleum Inc.
1111 Bagby
Suite 1700
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

| | | |
|------------------------|------------|----------------------|
| Farnsworth #1 | 15 4W 5-18 | API No. 43-013-30209 |
| Shiner #1-14A4 | | API No. 43-013-30258 |
| Bastian 1-2A1 | | API No. 43-047-31373 |
| V. Miles #1 | 15 4W 5-20 | API No. 43-013-30275 |
| A. Rust #2 | 15 4W 5-22 | API No. 43-013-30290 |
| Reary 1-X17A3 | | API No. 43-013-30326 |
| Sadie Blank 1-33Z1 | | API No. 43-013-30355 |
| Papadopoulos 1-34A1E | | API No. 43-047-30241 |
| C.J. Hackford 1-23 | 15 1E 23 | API No. 43-047-30279 |
| Davis 1-33 | 15 1E 33 | API No. 43-047-30384 |
| Larsen 1-25A1 | | API No. 43-047-30552 |
| Dry Gulch 1-36A1 | | API No. 43-047-30569 |
| Nelson 1-31A1E | | API No. 43-047-30671 |
| Rosemary Lloyd 1-24A1E | | API No. 43-047-30707 |
| H.D. Landy 1-30A1E | | API No. 43-047-30790 |
| Walker 1-14A1E | | API No. 43-047-30805 |
| Fausett 1-26A1E | | API No. 43-047-30821 |
| Houston 1-34Z1 | | API No. 43-013-30566 |
| E. Fisher #2-26A4 | | API No. 43-013-31119 |
| Boulton 2-29A1E | | API No. 43-047-31112 |
| Wisse 1-28Z1 | | API No. 43-013-30609 |
| Powell 1-21B1 | | API No. 43-013-30621 |
| Ute Tribal 2-22A1E | | API No. 43-047-31265 |
| L. Bolton 1-12A1 | | API No. 43-047-31295 |
| H. Martin 1-21Z1 | | API No. 43-013-30707 |

Page 2
GW Petroleum Inc.
December 14, 1989


| | | |
|-----------------------|------------|----------------------|
| H. Martin 1-21Z1 | | API No. 43-013-30707 |
| Fowles 1-26A1 | | API No. 43-047-31296 |
| Lawson 1-21A1 | | API No. 43-013-30738 |
| R. Houston 1-22Z1 | | API No. 43-013-30884 |
| Birchell 1-27A1 | | API No. 43-013-30758 |
| Wesley Bastian Fee #1 | 1 S 1 W 8 | API No. 43-013-10496 |
| Knight #1 | 2 S 3 W 20 | API No. 43-013-30184 |
| Myrin Ranch #1 | 2 S 3 W 20 | API No. 43-013-30176 |
| Dustin #1 | 2 S 3 W 22 | API No. 43-013-30122 |
| Hansen #1 | 2 S 3 W 23 | API No. 43-013-30161 |
| Prescott 1-35Z1 | | API No. 43-047-31173 |
| KW Carrell #1 | 2 S 3 W 27 | API No. 43-013-30158 |
| D. R. Long 2-19A1E | | API No. 43-047-31470 |
| Oberhansly 2-31Z1 | | API No. 43-013-30970 |
| O Moon 2-26Z1 | | API No. 43-047-31480 |
| Papadopoulos 2-34A1E | | API No. 43-047-30683 |
| Jessen 2-14A4 | | API No. 43-013-31160 |
| Bastian #3-8A1 | | API No. 43-013-31181 |
| Lila D. #2-25A1 | | API No. 43-047-31797 |

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

Sincerely,

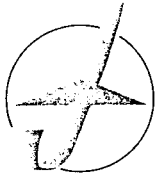


Don Staley
Administrative Supervisor
Oil and Gas

ldc

cc: D.R. Nielson
R.J. Firth
Well files

HOI3/1



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

December 19, 1989

- ① Rwm ✓ (film)
- ② Well Files
(see attached list)

RECEIVED
DEC 22 1989

DIVISION OF
OIL GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES JAN 03 1994
DIVISION OF OIL, GAS AND MINING

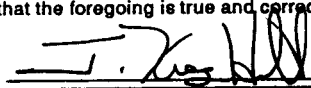
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|--|---|--|---|--|---------------------------------------|--|---|---|--|--|---|--------------------------------------|--|---|--|---|--|---|--|--|--|--|---|---|--------------------------------------|--|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals</p> | | 6. Lease Designation and Serial Number | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 7. Indian Allottee or Tribe Name | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 8. Unit or Communitization Agreement | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 9. Well Name and Number Rosemary Lloyd 1-24A1E | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) | | 10. API Well Number 43-047-30707 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. Name of Operator Flying J Oil & Gas Inc. | | 11. Field and Pool, or Wildcat E. Bluebell, Wasatch | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. Address of Operator P.O. Drawer 130 Roosevelt, Utah 84066 | 4. Telephone Number 801-722-5166 | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5. Location of Well Footage : 1380' FWL, 1786' FSL (NE,SW) County : Uintah OO, Sec. T., R., M. : Sec 24, T1S, R1E USM State : UTAH | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p> | | <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other _____ | | <p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input checked="" type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion <u>12-17-93</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p> | <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize | <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> Other _____ | |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12-08-93 A. P.O.O.H w/production Equipment.
 12-09-93 B. Drill out baker #32FA30 PKR. @ 10,274'.
 12-11-93 C. C/O w/Bit and Scraper to 13,091'.
 12-17-93 D. Acidize Wasatch formation F/11,952' to 13,091' w/18,000 gal. 15% HCL. w/additives.
 E. Run Hydraulic production equip. to 11,816', return well to production.

14. I hereby certify that the foregoing is true and correct

Name & Signature



J. Kreg Hill

Title Prod. Superintendent Date 12-30-93

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT--- for such proposals

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

Rosemary Lloyd 1-24A1E

2. Name of Operator

Flying J Oil & Gas Inc.

10. API Well Number

43-047-30707

3. Address of Operator

P.O. Drawer 130 Roosevelt, Utah 84066

4. Telephone Number

801-722-5166

11. Field and Pool, or Wildcat

E. Bluebell, Wasatch

5. Location of Well

Footage : 1380' FWL, 1786' FSL (NE, SW)

County : Uintah

QQ. Sec. T., R., M. : Sec 24, T1S, R1E 11M

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

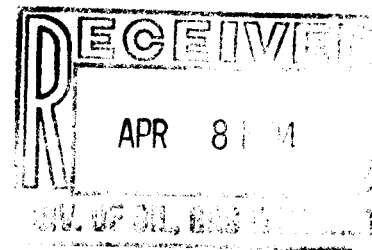
Date of Work Completion 12-17-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12-08-93 A. P.O.O.H w/production Equipment.
 12-09-93 B. Drill out baker #32FA30 PKR. @ 10,274'.
 12-11-93 C. C/O w/Bit and Scraper to 13,091'.
 12-17-93 D. Acidize Wasatch formation F/11,952' to 13,091' w/18,000 gal.
 15% HCL. w/additives.
 E. Run Hydraulic production equip. to 11,816', return well to production.



14. I hereby certify that the foregoing is true and correct

Name & Signature

J. Kreg Hill Title Prod. Superintendent Date 12-30-93

(State Use Only)

TC

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 2 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC
 FLYING J INC
 PO DRAWER 130/G ROBB
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195REPORT PERIOD (MONTH/YEAR): 2 / 95AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|--------------------------|--------|------------|----------------|-------------|-----------|--------------------|------------------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| ✓ C.J. HACKFORD 1-23 | | | | | | | | |
| 4304730279 | 00790 | 01S 01E 23 | GR-WS | ✓ | | Fee | 9C-000171 | (EEP) |
| ✓ UTE TRIBAL 1-35A1E | | | | | | | | |
| 4304730286 | 00795 | 01S 01E 35 | GR-WS | ✓ | | 1420H622605 | 9C-000173 | (INC) |
| ✓ UTE TRIBAL 1-27A1E | | | | | | | | |
| 4304730421 | 00800 | 01S 01E 27 | GR-WS | ✓ | | 1420H622602 | 9C-000175 | (INC) |
| ✓ DAVIS 1-33 | | | | | | | | |
| 4304730384 | 00805 | 01S 01E 33 | GR-WS | ✓ | | Fee | 9C-000176 | (INC) |
| ✓ UTE TRIBAL 1-22A1E | | | | | | | | |
| 4304730429 | 00810 | 01S 01E 22 | GRRVL | | | 1420H623103 | (7/95 BIANAPU) | |
| ✓ LARSEN 1-25A1 | | | | | | | | |
| 4304730552 | 00815 | 01S 01W 25 | GR-WS | ✓ | | Fee | | |
| ✓ GULCH 1-36A1 | | | | | | | | |
| 4304730569 | 00820 | 01S 01W 36 | GR-WS | ✓ | | Fee | VR491-84677C | (INC) |
| ✓ NELSON 1-31A1E | | | | | | | | |
| 4304730671 | 00830 | 01S 01E 31 | GR-WS | ✓ | | Fee | | |
| ✓ ROSEMARY LLOYD 1-24A1E | | | | | | | | |
| 4304730707 | 00840 | 01S 01E 24 | GR-WS | ✓ | | Fee | | |
| ✓ H.D. LANDY 1-30A1E | | | | | | | | |
| 4304730790 | 00845 | 01S 01E 30 | GR-WS | ✓ | | Fee | CR-I-157 | (INC) |
| ✓ UTE TRIBAL 1-15A1E | | | | | | | | |
| 4304730820 | 00850 | 01S 01E 15 | GR-WS | ✓ | | 1420H622717 | UT0801 49-860681 | (EEP) |
| ✓ WALKER 1-14A1E | | | | | | | | |
| 4304730805 | 00855 | 01S 01E 14 | GR-WS | ✓ | | Fee | VR491-84683C | (INC) |
| ✓ UTE TRIBAL 1-17A1E | | | | | | | | |
| 4304730829 | 00860 | 01S 01E 17 | GR-WS | ✓ | | 1420H622658 | VR491-84689C | (INC) |
| TOTALS | | | | | | | | |

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort Duchesne, Utah 84026

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake
Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

| <u>Comm Agreement No.</u> | <u>Operator</u> |
|---------------------------|--------------------------|
| UT080I49-85C680 | Flying J Inc. |
| UT080I49-85C705 | Flying J Inc. |
| UT080I49-84C713 | Flying J Inc. |
| 9C-000122 | Flying J Inc. |
| 9C-000144 | Flying J Inc. |
| VR49I-84683C | Flying J Inc. |
| UT080I49-86C681 | Flying J Explor. & Prod. |
| VR49I-84689C | Flying J Inc. |
| 9C-000171 | Flying J Explor. & Prod. |
| 9C-000175 | Flying J Inc. |
| UT080I49-84C712 | Flying J Inc. |
| CR-I-157 | Flying J Inc. |
| 9C-000176 | Flying J Inc. |
| 9C-000149 | Flying J Inc. |
| 9C-000173 | Flying J Inc. |
| 96-000111 | Flying J Explor. & Prod. |
| VR49I-84670C | Flying J Inc. |
| VR49I-84671C | Flying J Inc. |
| VR49I-84673C | Flying J Inc. |
| VR49I-84677C | Flying J Inc. |
| NRM-696 | Flying J Inc. |
| 96-000115 | Flying J Explor. & Prod. |
| CR-I-156 | Flying J Inc. |
| UT080I49-85C680 | Flying J Inc. |
| UT080I49-85C705 | Flying J Inc. |
| UT080I49-84C713 | Flying J Inc. |
| 9C-000122 | Flying J Inc. |
| 9C-000144 | Flying J Inc. |
| VR49I-84683C | Flying J Inc. |
| UT080I49-86C681 | Flying J Explor. & Prod. |
| VR49I-84689C | Flying J Inc. |
| 9C-000171 | Flying J Explor. & Prod. |
| 9C-000175 | Flying J Inc. |
| UT080I49-84C712 | Flying J Inc. |
| CR-I-157 | Flying J Inc. |
| 9C-000176 | Flying J Inc. |
| 9C-000149 | Flying J Inc. |
| 9C-000173 | Flying J Inc. |
| 96-000111 | Flying J Explor. & Prod. |
| VR49I-84670C | Flying J Inc. |
| VR49I-84671C | Flying J Inc. |
| VR49I-84673C | Flying J Inc. |
| VR49I-84677C | Flying J Inc. |
| NRM-696 | Flying J Inc. |

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

AFFIDAVIT

STATE OF UTAH)
) SS
County of Davis)

ENTRY 93004995
Book 556 Page 219

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.

2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective January 2, 1991.

3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section 30

Township 1 South, Range 2 West, USM
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM
Sections 24, 25, 35

Township 2 South, Range 1 East, USM
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM
Sections 14

Township 6 South, Range 21 East, USM
Sections 6, 18, 19

ENTRY NO. 93004995 DATE 4-9-93 TIME 8:44 AM BOOK 556 PAGE 219-251
FEE \$ 112.50 RECORDED AT REQUEST OF LaVonne J. Garrison-Stringer
Duchesne County Recorder DEPUTY

ENTRY 93004995
Book 556 Page 219 \$90.00
30-AUG-93 04:43
RANDY SIMMONS
RECORDER, UTAH COUNTY, UTAH
FLYING J OIL AND GAS
P O BOX 540180 NO SLC UT 84054-0180
REC BY: BRENDA McDONALD, DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

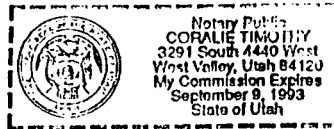
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy
Notary Public for the State of Utah
Residing at Salt Lake City, Utah



147758

ENTRY 93004995
BOOK 556 PAGE 221

RECEIVED

1991 JAN -9 PM 2:59

DIVISION OF CORPORATIONS
STATE OF UTAH

ARTICLES OF MERGER
OF
FLYING J UINTAH INC. cc 138596
WITH AND INTO
FLYING J OIL & GAS INC.
cc 147758

I hereby certify that the foregoing has been filed

and approved on the 9th day of Jan 91
in the office of this Division

EXAMINER



PETER VAN HANDEL
DIVISION DIRECTOR

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____

FEE \$ _____ RECORDED AT REQUEST OF _____

_____ DUCHESNE COUNTY RECORDER _____ DEPUTY

1000010077

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have
caused these Articles of Merger to be executed effective as of
the 2nd day of January, 1991 by their duly authorized officers.
The undersigned declare, under penalty of perjury, that the
matters set forth above are true.

FLYING J UINTAH INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

EXHIBIT A
AGREEMENT AND PLAN OF MERGER
OF FLYING J UINTAH INC.
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

- (a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by
their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

FLYING J UINTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon
Barre G. Burgon, Secretary

Barre G. Burgon
Barre G. Burgon, Secretary

ENTRY 93004995
BOOK 556 PAGE 230

Peter Van Alstyne
PETER VAN ALSTYNE
DIVISION DIRECTOR
Date 11/9/91 File # 147758
By Elizabeth A. Edwards

[illegible]

WHEN RECEIVED, RETURN TO:

Flying J Utah Inc.

Attn: LaVonnie Garrison-Stranger

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 276702 DATE

TIME

BOOK 216 PAGE 136

RECORDED AT REQUEST OF

DUCHESNE COUNTY RECORDER

DEP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 9th day of August 1990.

ASSIGNOR, FLYING J INC.

ATTEST

Bruce J. Berger

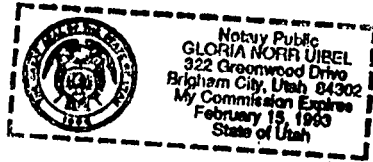
By: [Signature]

STATE OF Utah)
COUNTY OF Box Elder) ss.

On the 9th day of August, 1990, personally appeared before me, Richard E. Gerner, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 9th day of August, 1990.

Gloria Ann Uibel
Notary Public



41-0
WHEN RECORDED, RETURN TO:

Flying J Inc.

P. O. Box 540180

North Salt Lake, UT 84054-0180

Attn: LaVonne Garrison-Stringer

276797

DATE Aug 9-90 TIME 11:08 BOOK 118-240 PAGE 617-618

RECORDED AT REQUEST OF Flying J Inc.

DEPUTY RECORDER Charles Young

ENR 3901-90 BK 490 Pg. 324-325

ASSIGNMENT

MAHIE GARNER UTAH CO RECORDER

DATE 8-9-90 AT 12:49 PM Fee 41.00

Dep C. Allen Rec for Flying J Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC.

325

ATTEST

Bane J. Bane

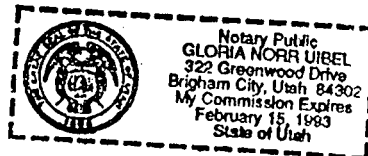
By: C. E. R.

STATE OF Utah)
COUNTY OF Big Lake) ss.

On the 7th day of August, 1990, personally appeared before me, Richard E. Gerner, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

Gloria Norr Uibel
Notary Public



State of Utah }
County of Duchesne } ss.

I, Cheryl Young, Deputy, County Recorder
in and for Duchesne County, hereby certify that the foregoing is a full, true and correct
copy of the Assignment Entry # 276791 Book MR-240 page 617-618

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed
the official seal of said office, this 9th day of
August, 1990.

Cheryl Young, Deputy
County Recorder

28

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 2006-028 DATE 7-16-90 TIME 8:42 AM BOOK 12034 PAGE 444-445
FEE \$ 79.⁰⁰ RECORDED AT REQUEST OF Flying J Exploration and Production Inc.
Chadler M. White DEPUTY DUCHESE COUNTY RECORDER

177

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

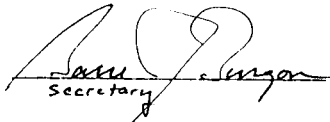
The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

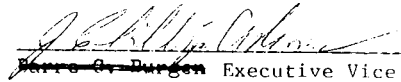
Dated this 25th day of June 1990.

178

ATTEST

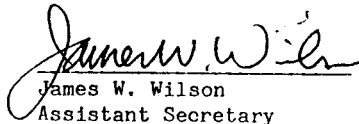
FLYING J INC.

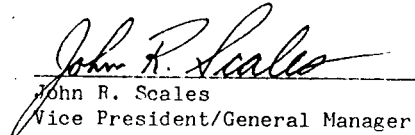

Secretary


~~Barre G. Burgon~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

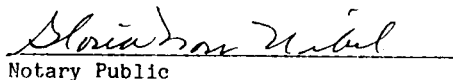

James W. Wilson
Assistant Secretary

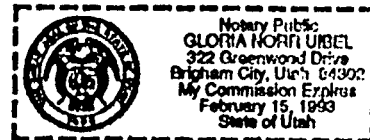

John R. Scales
Vice President/General Manager

STATE OF)
) ss.
COUNTY OF)

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgon and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.

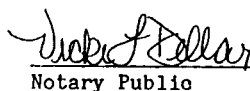

Notary Public

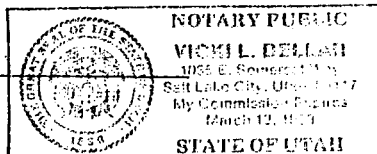


STATE OF Utah)
) ss.
COUNTY OF Salt Lake)

On the 29th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

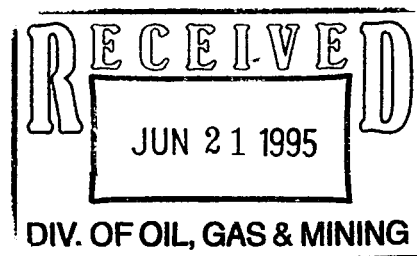
Witness by hand and seal this 29th day of June, 1990.


Notary Public



COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

| COMM AGREEMENT NO. | CRS NUMB. | OPERATOR | ACRES | SEC | DESCRIP. | SEC | TWN | RNG | EFFECTIVE DATE | COUNTY |
|--------------------|-----------|-------------------------|------------|----------------|----------|-----|-----|-----|----------------|-----------|
| 96-000111 | UTU58815 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 8 | 01S | 01W | 04/01/73 | DUCHESNE |
| 96-000109 | UTU58813 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 29 | 01S | 01W | 11/01/73 | DUCHESNE |
| UT080491-84C729 | UTU60873 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 15 | 01S | 01W | 10/22/84 | DUC & UIN |
| UT080491-84C730 | UTU66535 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 10 | 01S | 01W | 09/26/84 | UIN & DUC |
| VR491-84679C | UTU60980 | FLYING J OIL & GAS INC. | 480.000000 | S2N2, S2 | | 23 | 01S | 01W | 05/04/83 | UINTAH |
| VR491-84685C | UTU60991 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 16 | 01S | 01W | 03/27/84 | DUCHESNE |
| VR491-84691C | UTU61000 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 22 | 01S | 01W | 12/05/83 | DUC & UIN |
| VR491-84689C | UTU60994 | FLYING J OIL & GAS INC. | 560.000000 | IRR | | 17 | 01S | 01E | 01/26/77 | UINTAH |
| VR491-84683C | UTU60985 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 14 | 01S | 01E | 02/22/81 | UINTAH |
| VR491-84677C | UTU60970 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 36 | 01S | 01W | 05/10/79 | UINTAH |
| VR491-84673C | UTU60965 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 27 | 01S | 01W | 09/17/83 | DUCHESNE |
| VR491-84671C | UTU60953 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 21 | 01S | 01W | 06/26/83 | DUCHESNE |
| VR491-84670C | UTU60952 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 12 | 01S | 01W | 05/06/83 | UINTAH |
| UT080149-85C705 | UTU60907 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 26 | 01N | 01W | 02/18/85 | UINTAH |
| UT080149-85C680 | UTU60892 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 21 | 01N | 01W | 09/20/83 | DUCHESNE |
| UT080149-84C712 | UTU60886 | FLYING J OIL & GAS INC. | 480.000000 | IRR | | 29 | 01S | 01E | 02/10/82 | UINTAH |
| UT080149-84C713 | UTU60887 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 28 | 01N | 01W | 04/15/82 | DUCHESNE |
| NW-644 | UTU60836 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 14 | 01S | 04W | 08/29/73 | DUCHESNE |
| NRM-696 | UTU60813 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 17 | 01S | 03W | 03/12/74 | DUCHESNE |
| CR-I-157 | UTU60782 | FLYING J OIL & GAS INC. | 440.000000 | IRR | | 30 | 01S | 01E | 02/24/82 | UINTAH |
| CR-I-156 | UTU60781 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 26 | 01S | 04W | 02/05/82 | DUCHESNE |
| 96-000115 | UTU58819 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 22 | 01S | 04W | 07/23/73 | DUCHESNE |
| 9C-000176 | UTU58860 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 33 | 01S | 01E | 08/24/78 | UINTAH |
| NW-616 | UTU60833 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 28 | 02S | 03W | 02/01/73 | DUCHESNE |
| UT080149-86C681 | UTU60915 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 15 | 01S | 01E | 04/03/81 | UINTAH |
| 96-000100 | UTU58805 | FLYING J OIL & GAS INC. | 638.500000 | ALL | | 31 | 01N | 01W | 01/02/74 | DUCHESNE |
| 9C-000122 | UTU58826 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 32 | 01N | 01W | 06/01/74 | DUCHESNE |
| 9C-000144 | UTU58848 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 33 | 01N | 01W | 12/02/75 | DUCHESNE |
| 9C-000149 | UTU58852 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 34 | 01S | 01E | 11/05/76 | UINTAH |
| 9C-000173 | UTU58858 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 35 | 01S | 01E | 05/11/78 | UINTAH |
| 9C-000175 | UTU58859 | FLYING J OIL & GAS INC. | 520.000000 | E2, E2W2, SWSW | | 27 | 01S | 01E | 06/27/78 | UINTAH |
| 9C-000171 | UTU58857 | FLYING J OIL & GAS INC. | 640.000000 | ALL | | 23 | 01S | 01E | 01/31/78 | UINTAH |





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

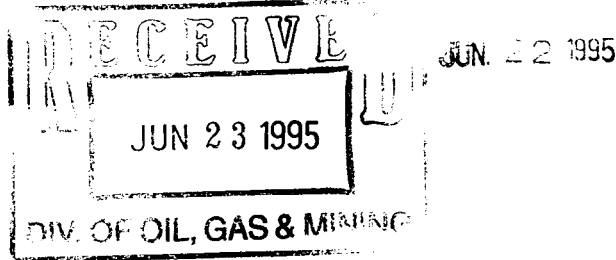
FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change



Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

| | | |
|--|----|-------------------------|
| Flying J Uintah Inc. | to | Flying J Oil & Gas Inc. |
| Flying J Inc. | to | Flying J Uintah Inc. |
| Flying J Uintah Inc. | to | Flying J, Inc. |
| Flying J Inc. and Flying J Exploration and Production Inc. | to | Flying J Uintah Inc. |

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C
CA No. VR49I-84691C

Bradley 1-23A1 * BIA previously aprv. 12/94 see file.
Fred Bassett 1-22A1 * BIA previously aprv. 12/94 see file.

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,

Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thonpson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ROUTING AND TRANSMITTAL SLIP

Date

6-19

TO: (Name, office symbol, room number, building, Agency/Post)

Initials

Date

1. Lisha Cordova

2. DOG-M

3.

4.

5.

| Action | File | Note and Return |
|--------------|----------------------|------------------|
| Approval | For Clearance | Per Conversation |
| As Requested | For Correction | Prepare Reply |
| Circulate | For Your Information | See Me |
| Comment | Investigate | Signature |
| Coordination | Justify | |

REMARKS

CA'S showing Flying of Oil & Gas Inc. as operator. I notified Coralie with Flying of BIA accepted the name change without issuing a decision. Not sure what they are going to do. We changed our records to reflect Flying of Oil & Gas Inc. effective 3-8-95. Date of letter.

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

Room No.—Bldg.

Phone No.

5041-102

☆ U.S. G.P.O. 1993 342-198/50012

OPTIONAL FORM 41 (Rev. 7-76)

Prescribed by GSA
FPMR (41 CFR) 101-11.206

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

| | |
|---------|--------|
| Routing | |
| 1-LEO | |
| 2-LWP | 7-PL |
| 3-DTS | 8-SJ |
| 4-VLC | 9-FILE |
| 5-RJF | |
| 6-LWP | |

☒ Change of Operator (~~well sold~~) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator) **FLYING J OIL & GAS INC**
 (address) **PO DRAWER 130**
ROOSEVELT UT 84066
 phone (**801**) **722-5166**
 account no. **N 8080**

FROM (former operator) **FLYING J INC**
 (address) **PO DRAWER 130**
ROOSEVELT UT 84066
C/O FLYING J O&G INC
 phone (**801**) **722-5166**
 account no. **N1195**

Well(s) (attach additional page if needed):

| | | | | | | |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: **SEE ATTACHED** | API: <u>047-30707</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- Sup 6. Cardex file has been updated for each well listed above. *7-12-95*
- Sup 7. Well file labels have been updated for each well listed above. *7-12-95*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) #610700736/80,000 Surety "The North River Ins. Co." (Trust Lands/Bond OK)

- ✓ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- W/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DCS 2. Copies of documents have been sent to State Lands for changes involving State leases.
7-14-95 to Ed Boucher

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

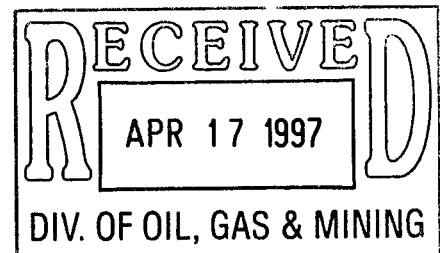
3/95 Flying J / Coralie Timothy 'chg. all wells over to Flying J O&G at the same time if possible'. (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| | | | |
|---|--|---|--|
| SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals | | 6. Lease Designation and Serial Number FEE | |
| | | 7. Indian Allottee or Tribe Name NA | |
| | | 8. Unit or Communitization Agreement NA | |
| | | 9. Well Name and Number ROSEMARY LLOYD 1-24A1E | |
| 1. Title of Well [X] Oil Well [] Gas Well [] Other | | 10. API Well Number 43 047 30707 | |
| 2. Name of Operator Flying J Oil and Gas Inc | | 11. Field and Pool, or Exploratory Area BLUEBELL | |
| 3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066 | 4. Telephone Number 801-722-5166 | | |
| 5. Location of Well | | | |
| Footage 1380' FWL 1786' FSL (NE,SW) | | County: UINTAH | |
| QQ, Sec. T.,R.,M.: SEC 24 T1S R1E | | State: UTAH | |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
| NOTICE OF INTENT (Submit in Duplicate) | | SUBSEQUENT REPORT (Submit Original Form Only) | |
| <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Test <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____ | | <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Test <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>ACIDIZE</u> | |
| Approximate Date Work Will Start _____ | | Date of Work Completion <u>4/15/97</u> | |
| Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report | | | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

4/8/97 POOH w/2 7/8" Hydraulic pumping equipment
 4/9/97 C/O 5" liner to 13,111' w/bit & scr.
 4/11/97 Acidize Wasatch formation f/11,952' to 13,094' w/10,000 gal 15% HCL with additives.
 4/12/97 Swab test
 4/13/97 Run 2 7/8" production string
 4/14/97 Run rods and install pumping unit
 4/15/97 Return well to production



14. I hereby certify that the foregoing is true and correct

Signed

Larry Rich
Larry Rich

Title Production Superintendent

Date 4/16/97

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

| | | |
|---|---|--|
| SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals | | 6. Lease Designation and Serial Number FEE |
| 1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. Indian Allottee or Tribe Name NA |
| 2. Name of Operator Flying J Oil and Gas Inc | | 8. Unit or Communitization Agreement NA |
| 3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066 | 4. Telephone Number 435-722-5166 | 9. Well Name and Number ROSEMARY LLOYD 1-24A1E |
| 5. Location of Well Footage 1380' FWL 1786' FSL (NE,SW) County: UINTAH QQ, Sec. T.,R.,M.: SEC 24 T1S R1E State: UTAH | | 10. API Well Number 43 047 30707 |
| 11. Field and Pool, or Exploratory Area BLUEBELL | | |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| NOTICE OF INTENT (Submit in Duplicate) | | SUBSEQUENT REPORT (Submit Original Form Only) |
| <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Test <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____ | <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Test <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>ACIDIZE</u> | |
| Approximate Date Work Will Start _____ | Date of Work Completion <u>11/21/02</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Acidized existing Wasatch perforations with 20,000 gal 15% HCL with additives

RECEIVED

DEC 09 2002

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed _____

Larry Rich

Title Production Superintendent

Date 12/5/02

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|-------------------------------------|--|
| SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA |
| | | 7. UNIT or CA AGREEMENT NAME: NA |
| | | 8. WELL NAME and NUMBER Rosemary Lloyd 1-24A1E |
| 1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 9. API NUMBER: 43 047 30707 |
| 2. NAME OF OPERATOR Flying J Oil & Gas Inc | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| 3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066 | PHONE NUMBER 435-722-5166 | |

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: 1380' FWL 1786' FSL COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW Sec 24 T1S R1E STATE: UTAH

| 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|--|--|--|
| TYPE OF SUBMISSION | | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 10/11/2004 | <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION | <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Flying J intends to reperforate and acidize Wasatch formations to restore production.

NAME (PLEASE PRINT) Larry Rich
SIGNATURE *Larry Rich*

TITLE Production Superintendent
DATE October 4, 2004

(This space for State use only)

SENT TO OPERATOR
10-19-04
CHD

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS & MINING
DATE 10/18/04
[Signature]

RECEIVED
OCT 06 2004
DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FEB 01 2005

FORM 9

DIV. OF OIL, GAS & MINING

| | | |
|--|--|--|
| SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | | 6. IF INIDAN, ALLOTTEE OR TRIBE NAME: NA |
| 1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. UNIT or CA AGREEMENT NAME: NA |
| 2. NAME OF OPERATOR Flying J Oil & Gas Inc | | 8. WELL NAME and NUMBER Rosemary Lloyd 1-24A1E |
| 3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066 | | 9. API NUMBER: 43 047 30707 |
| PHONE NUMBER 435-722-5166 | | 10. FIELD AND POOL, OR WILDCAT Bluebell |

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: 1380' FWL 1786' FSL COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW Sec 24 T1S R1E STATE: UTAH

| 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|--|--|--|
| TYPE OF SUBMISSION | | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small> | <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION | <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER |
| | <input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small> 1/26/2005 | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Reperforated the Wasatch formation intervals, 12,035' - 12,886', using 3 3/8" expendable guns, 3 SPF, 13 intervals, 52', 156 perforations.

Acidized the Wasatch perforations 11,952' - 13,088' with 20,000 gallons 15% HCL with additives.

| | | | |
|---------------------------|-----------------------|-------------|------------------|
| NAME (PLEASE PRINT) _____ | Gordon Bastian | TITLE _____ | Workover Foreman |
| SIGNATURE _____ | <i>Gordon Bastian</i> | DATE _____ | January 31, 2005 |

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2010

FROM: (Old Operator):

N8080-Flying J Oil & Gas, Inc.
 333 West Center Street
 North Salt Lake, UT 84054

Phone: 1 (801) 296-7726

TO: (New Operator):

N3065-El Paso E&P Company, LP
 1099 18th Street, Suite 1900
 Denver, CO 80202

Phone: 1 (303) 291-6400

| CA No. | | | | Unit: | | | | |
|-------------------|-------------|--|--|--------|-----------|------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: 8/10/2009 *
- Reports current for Production/Disposition & Sundries on: 2/22/2010
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: 2/24/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: *

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WYB3457
- Indian well(s) covered by Bond Number: RLB0009692
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

COMMENTS: * Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|---|---|
| 1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment |
| 2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i> | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment |
| 3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202 | 7. UNIT or CA AGREEMENT NAME: See Attachment |
| PHONE NUMBER 303-291-6400 | 8. WELL NAME and NUMBER See Attachment |
| 4. LOCATION OF WELLS FOOTAGES AT SURFACE: See Attachment | 9. API NUMBER: See Attachment |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | 10. FIELD AND POOL, OR WILDCAT See Attachment |

COUNTY: Duchesne & Uintah

STATE: UTAH

| 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|--|--|
| TYPE OF SUBMISSION | | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER Change of Operator |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:

El Paso E&P Company, L.P., a Delaware limited partnership
1099 18th Street, Suite 1900
Denver, CO 80202

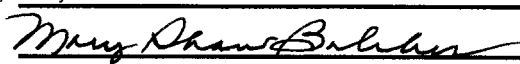
The previous operator was:

FLYING J OIL & GAS INC. *N 8080*
333 WEST CENTER STREET
NORTH SALT LAKE, UT 84054
801 296-7726

By: 
Chris J. Malan
Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

BLM WYB3457 BIA RLB 000 9692

| | |
|---|-------------------------------|
| NAME (PLEASE PRINT) <u>Mary Sharon Balakas</u> | TITLE <u>Attorney in Fact</u> |
| SIGNATURE  | DATE <u>12/29/09</u> |

(This space for State use only)

APPROVED *2/24/2010*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
JAN 13 2010
DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

| well_name | sec | tpw | rng | api | entity | Lease | well | stat | flag |
|-------------------------------|-----|------|------|------------|--------|---------|------|------|------|
| GOVT 4-14 | 14 | 060S | 200E | 4304730155 | 760 | Federal | OW | S | |
| GOVERNMENT 10-14 | 14 | 060S | 200E | 4304732709 | 12009 | Federal | OW | S | |
| GOVERNMENT 12-14 | 14 | 060S | 200E | 4304732850 | 12150 | Federal | OW | P | |
| MAXIMILLIAN-UTE 14-1 | 14 | 010S | 030W | 4301330726 | 8437 | Indian | OW | P | |
| FRED BASSETT 1-22A1 | 22 | 010S | 010W | 4301330781 | 9460 | Indian | OW | P | |
| THE PERFECT "10" 1-10A1 | 10 | 010S | 010W | 4301330935 | 9461 | Indian | OW | P | |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462 | Indian | OW | P | |
| UTE TRIBAL 1-35A1E | 35 | 010S | 010E | 4304730286 | 795 | Indian | OW | P | |
| UTE TRIBAL 1-27A1E | 27 | 010S | 010E | 4304730421 | 800 | Indian | OW | P | |
| UTE TRIBAL 1-22A1E | 22 | 010S | 010E | 4304730429 | 810 | Indian | OW | P | |
| UTE TRIBAL 1-15A1E | 15 | 010S | 010E | 4304730820 | 850 | Indian | OW | P | |
| UTE TRIBAL 1-17A1E | 17 | 010S | 010E | 4304730829 | 860 | Indian | OW | P | |
| UTE TRIBAL 1-29A1E | 29 | 010S | 010E | 4304730937 | 895 | Indian | OW | P | |
| CARSON 2-36A1 | 36 | 010S | 010W | 4304731407 | 737 | Indian | OW | P | |
| UTE 2-17A1E | 17 | 010S | 010E | 4304737831 | 16709 | Indian | OW | P | |
| SADIE BLANK 1-33Z1 | 33 | 010N | 010W | 4301330355 | 765 | Fee | OW | P | |
| HOUSTON 1-34Z1 | 34 | 010N | 010W | 4301330566 | 885 | Fee | OW | P | |
| WISSE 1-28Z1 | 28 | 010N | 010W | 4301330609 | 905 | Fee | OW | P | |
| POWELL 1-21B1 | 21 | 020S | 010W | 4301330621 | 910 | Fee | OW | P | |
| H MARTIN 1-21Z1 | 21 | 010N | 010W | 4301330707 | 925 | Fee | OW | P | |
| BIRCHELL 1-27A1 | 27 | 010S | 010W | 4301330758 | 940 | Fee | OW | P | |
| EULA-UTE 1-16A1 | 16 | 010S | 010W | 4301330782 | 8443 | Fee | OW | P | |
| R HOUSTON 1-22Z1 | 22 | 010N | 010W | 4301330884 | 936 | Fee | OW | P | |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463 | Fee | OW | P | |
| REARY 2-17A3 | 17 | 010S | 030W | 4301331318 | 11251 | Fee | OW | P | |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785 | Fee | OW | P | |
| DAVIS 1-33A1E | 33 | 010S | 010E | 4304730384 | 805 | Fee | WD | A | |
| LARSEN 1-25A1 | 25 | 010S | 010W | 4304730552 | 815 | Fee | OW | TA | |
| DRY GULCH 1-36A1 | 36 | 010S | 010W | 4304730569 | 820 | Fee | OW | TA | |
| NELSON 1-31A1E | 31 | 010S | 010E | 4304730671 | 830 | Fee | OW | P | |
| ROSEMARY LLOYD 1-24A1E | 24 | 010S | 010E | 4304730707 | 840 | Fee | OW | P | |
| H D LANDY 1-30A1E | 30 | 010S | 010E | 4304730790 | 845 | Fee | OW | P | |
| WALKER 1-14A1E | 14 | 010S | 010E | 4304730805 | 855 | Fee | OW | P | |
| BOLTON 2-29A1E | 29 | 010S | 010E | 4304731112 | 900 | Fee | OW | P | |
| PRESCOTT 1-35Z1 | 35 | 010N | 010W | 4304731173 | 1425 | Fee | OW | P | |
| BISEL GURR 11-1 | 11 | 010S | 010W | 4304731213 | 8438 | Fee | OW | P | |
| UTE TRIBAL 2-22A1E | 22 | 010S | 010E | 4304731265 | 915 | Fee | OW | P | |
| L. BOLTON 1-12A1 | 12 | 010S | 010W | 4304731295 | 920 | Fee | OW | P | |
| FOWLES 1-26A1 | 26 | 010S | 010W | 4304731296 | 930 | Fee | OW | P | |
| BRADLEY 23-1 | 23 | 010S | 010W | 4304731297 | 8435 | Fee | OW | P | |
| BASTIAN 1-2A1 | 02 | 010S | 010W | 4304731373 | 736 | Fee | OW | P | |
| D R LONG 2-19A1E | 19 | 010S | 010E | 4304731470 | 9505 | Fee | OW | P | |
| O MOON 2-26Z1 | 26 | 010N | 010W | 4304731480 | 10135 | Fee | OW | P | |
| LILA D 2-25A1 | 25 | 010S | 010W | 4304731797 | 10790 | Fee | OW | P | |
| LANDY 2-30A1E | 30 | 010S | 010E | 4304731895 | 11127 | Fee | OW | P | |
| BISEL-GURR 2-11A1 | 11 | 010S | 010W | 4304735410 | 14428 | Fee | OW | P | |
| KNIGHT 16-30 | 30 | 030S | 020E | 4304738499 | 16466 | Fee | OW | P | |
| ELIASON 6-30 | 30 | 030S | 020E | 4304738500 | 16465 | Fee | OW | S | |

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

| well_name | sec | tpw | rng | api | entity | Lease | well | stat | flag |
|---------------------|-----|------|------|------------|--------|-------|------|------|------|
| KNIGHT 14-30 | 30 | 030S | 020E | 4304738501 | 15848 | Fee | OW | P | |
| FLYING J FEE 2-12A1 | 12 | 010S | 010W | 4304739467 | 16686 | Fee | OW | P | |
| OBERHANSLY 3-11A1 | 11 | 010S | 010W | 4304739679 | | Fee | OW | APD | |
| BISEL GURR 4-11A1 | 11 | 010S | 010W | 4304739961 | 16791 | Fee | OW | P | |
| ULT 4-31 | 31 | 030S | 020E | 4304740017 | 16985 | Fee | OW | P | |
| DEEP CREEK 2-31 | 31 | 030S | 020E | 4304740026 | 16950 | Fee | OW | P | |
| DEEP CREEK 8-31 | 31 | 030S | 020E | 4304740032 | 17053 | Fee | OW | P | |
| ULT 6-31 | 31 | 030S | 020E | 4304740033 | | Fee | OW | APD | |
| ULT 12-29 | 29 | 030S | 020E | 4304740039 | 17010 | Fee | OW | P | |
| ELIASON 12-30 | 30 | 030S | 020E | 4304740040 | 17011 | Fee | OW | P | C |
| OBERHANSLY 2-2A1 | 02 | 010S | 010W | 4304740164 | | Fee | OW | APD | |
| KILLIAN 3-12A1 | 12 | 010S | 010W | 4304740226 | | State | OW | APD | |

| | | |
|---|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002 | | 8. WELL NAME and NUMBER: ROSEMARY LLOYD 1-24A1E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1786 FSL 1380 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 24 Township: 01.0S Range: 01.0E Meridian: U | | 9. API NUMBER: 43047307070000 |
| PHONE NUMBER: 713 420-5038 Ext | | 9. FIELD and POOL or WILDCAT: BLUEBELL |
| COUNTY: UTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/19/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. El Paso plans to perforate new intervals in the Upper Wasatch and Lower Green River and acidize. Please see attached procedure. | | |
| <div style="color: red; font-weight: bold;"> Approved by the Utah Division of Oil, Gas and Mining </div> <div style="color: red; font-weight: bold;"> Date: 08/31/2011 By: <u><i>Derek Duff</i></u> </div> | | |
| NAME (PLEASE PRINT) Maria S. Gomez | | PHONE NUMBER 713 420-5038 |
| SIGNATURE N/A | | TITLE Sr. Regulatory Analyst |
| DATE 8/23/2011 | | |

Please Review Attached Conditions of Approval

RECEIVED Aug. 23, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047307070000

Authorization: Board Cause No. 139-84.

Rosemary Lloyd 1-24A1E

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Perforate new intervals in the Upper Wasatch and Lower Green River from (8,731'-10,382')
- Acidize new perforations with 38,000 gals of 15% HCL in three separate stages using retrievable bridge plugs
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

| | | | | | |
|---|--|--|---|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE | | | |
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| 3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002 | | 8. WELL NAME and NUMBER: ROSEMARY LLOYD 1-24A1E | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1786 FSL 1380 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 24 Township: 01.0S Range: 01.0E Meridian: U | | 9. API NUMBER: 43047307070000 | | | |
| PHONE NUMBER: 713 420-5038 Ext | | 9. FIELD and POOL or WILDCAT: BLUEBELL | | | |
| COUNTY: UINTAH | | STATE: UTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/10/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Plug & Optimization </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Plug & Optimization |
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| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. El Paso plans to set a retrievable bridge plug with sand on top. See attached procedure for details. | | | | | |
| Approved by the Utah Division of Oil, Gas and Mining Date: 11/10/2011 By: <u><i>Derek Duff</i></u> | | | | | |
| NAME (PLEASE PRINT) Maria S. Gomez | | PHONE NUMBER 713 420-5038 | | | |
| SIGNATURE N/A | | TITLE Sr. Regulatory Analyst | | | |
| DATE 11/3/2011 | | | | | |

Lloyd 1-24A1E Procedure Summary

- POOH w/rods, pump, and tubing
- Set retrievable bridge plug at 11,800'
- Dump 10' sand on plug
- RIH w/optimized BHA, tubing to optimized depth, and optimized rod string
- Clean location and resume production

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
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| 3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002 | | 8. WELL NAME and NUMBER: ROSEMARY LLOYD 1-24A1E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1786 FSL 1380 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 24 Township: 01.0S Range: 01.0E Meridian: U | | 9. API NUMBER: 43047307070000 |
| PHONE NUMBER: 713 420-5038 Ext | | 9. FIELD and POOL or WILDCAT: BLUEBELL |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/8/2011 | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Perforated from 8724' - 10383' (Upper Wasatch & LGR) and frac acid job. See attached operations summary for detail. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Maria S. Gomez | PHONE NUMBER 713 420-5038 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 11/15/2011 | |

1 General

1.1 Customer Information

| | |
|----------------|---------|
| Company | WESTERN |
| Representative | |
| Address | |

1.2 Well Information

| | | | |
|---------------------|--|----------|------------------------|
| Well | ROSEMARY LLOYD 1-24A1E | | |
| Project | ALTAMONT FIELD | Site | ROSEMARY LLOYD 1-24A1E |
| Rig Name/No. | PEAK/700 * | Event | RECOMPLETE LAND |
| Start Date | 9/24/2011 | End Date | 10/8/2011 |
| Spud Date | 6/12/1980 | UWI | 024-001-S 001-E 30 |
| Active Datum | GROUND LEVEL @5,464.0ft (above Mean Sea Level) | | |
| Afe No./Description | 155019/42659 / | | |

2 Summary

2.1 Operation Summary

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD From (ft) | Operation |
|-----------|----------------|---------------|--------|----------|-----|---------|--------------|---|
| 9/25/2011 | 13:30 14:00 | 0.50 | MIRU | 01 | | P | | MOVE RIG FROM 1-30A1E TO LOCATION |
| | 14:00 15:00 | 1.00 | MIRU | 01 | | P | | RIG UP, LAY DOWN HORSES HEAD WHILE PUMPING 60 BBLS 2% DOWN B/S |
| | 15:00 19:30 | 4.50 | PRDHEQ | 39 | | P | | UNSEAT PUMP @ 12,373 AND TRY TO FLUSH RODS. LAY DOWN POLISH ROD AND TOP 15-1" RODS. PULL PUMP OUT OF 2 3/8" TUBING AND TRY TO FLUSH AGAIN, NO FLUSH PULL OUT OF HOLE WITH A TOTAL OF 106 -1" RODS IN DERRICK. LAY DOWN TOP 49 -7/8" RODS AND HANG 107 IN DERRICK. LAY DOWN TOP 6 -3/4" RODS AND HANG 208 IN DERRICK. LAY DOWN 10-1 1/2" WEIGHT BARS AND PULL ROD AND PLUNGER FROM ROD PUMP. |
| | 19:30 19:30 | 0.00 | PRDHEQ | 18 | | P | | SHUT WELL IN |
| 9/26/2011 | 6:00 7:30 | 1.50 | MIRU | 28 | | P | | CREW TRAVEL, SAFETY MEETING. (RIGGING UP AND PERFORATING TUBING) HOT OIL TRUCK HAS PUMPED 180 BBLS DOWN CASING @ 250 DEGREES |
| | 7:30 10:30 | 3.00 | WLWORK | 18 | | P | | RIG UP WIRELINE TRUCK TO SHOOT HOLE IN TUBING ABOVE PUMP BARREL AND STANDING VALVE. TRIP INHOLE WITH WIRLINE WHILE PUMPING DOWN B/S WITH HOT OIL TRUCK. SHOOT 4 HOLES @ 12,340' . PULL OUT OF HOLE AND RIG DOWN WIRELINE. FLUSH TUBING WITH 70 BBLS 2% KICL |
| | 10:30 11:30 | 1.00 | PRDHEQ | 16 | | P | | NIPPLE DOWN WELL HEAD, NIPPLE UP WELL HEAD, RIG FLOOR AND RIG FOR TUBING |
| | 11:30 19:00 | 7.50 | PRDHEQ | 39 | | P | | RELEASE ANCHOR @ 12,376', RIG UP TUBING INSPECTION EQUIPMENT, SCAN 317 JOINTS 2 7/8" TUBING AND 74 JOINTS 2 3/8" TUBING, LAYING DOWN 1 BAD 2 7/8" AND 6 BAD 2 3/8 JOINTS TUBING. LAY DOWN BOTTOM HOLE ASSEMBLY. PUMP SHOWED SOME FILLON THE SEAT NIPPLE SHUT DOWN FOR DAY |
| 9/27/2011 | 6:00 7:30 | 1.50 | WBP | 28 | | P | | CREW TRAVEL, SAFETY MEETING (PERFORATING) |

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD From (ft) | Operation |
|-----------|-------------------|------------------|--------|----------|-----|------------|-----------------|---|
| | 7:30 12:00 | 4.50 | WBP | 18 | | P | | RIG UP WIRELINE TRUCK. RUN IN HOLE WITH 5" GAUGE RING AND JUNK BASKET TO 10,450'. RUN IN HOLE AND RUN A GR/CCL LOG FROM 10,400' UPTO 8,720'. RUN IN HOLE WITH 7" GAUGE RING AND JUNK BASKET TO LINER TOP @ 10,216'. CORRELATE GRCCCL LOG TO DUAL INDUCTION/SFT LOG DATED 8/24/1980. |
| | 12:00 15:30 | 3.50 | WBP | 21 | | P | | MAKE 3 PERFERATING RUNS SHOOTING 32 INTERVALS AND 66' WITH 198 HOLES FROM 10383' TO 9682' WITH 3 RUNS. SHUT WELL IN FOR DAY |
| 9/28/2011 | 6:00 7:30 | 1.50 | WLWORK | 28 | | P | | CREW TRAVEL, SAFETY MEETING (WIRLINEING AND PICKING UP TUBING |
| | 7:30 12:30 | 5.00 | WLWORK | 21 | | P | | MAKE 5 GUN RUNS, RIG DOWN WIRELINE |
| | 12:30 17:30 | 5.00 | INSTUB | 24 | | P | | PICK UP "BRIDGE PLUG, BRIDGE PLUG RETEREIVALHEAD, 2 3/8 X 4' SUB , 5 " PACKER, AND 12 JOINTS 2 3/8" PIPE. CHANGE OVER AND RUN 140 JOINTS OF 3 1/2" TUBING . END OF TUBING @ 4818. SHUT WELL IN |
| 9/29/2011 | 6:00 7:30 | 1.50 | INSTUB | 28 | | P | | CREW TRAVEL, SAFETY MEETING (PICKING UP TUBING WITH AUTOMATED CATWALK) |
| | 7:30 8:00 | 0.50 | INSTUB | 17 | | P | | CASING AND TUBING HAVE 50 PSI ON EACH. BLOEW DOWN TO FLOWBACK TANK |
| | 8:00 12:00 | 4.00 | INSTUB | 39 | | P | | TRIP IN HOLE WITH 180 JOINTS 3 1/2" TUBING. |
| | 12:00 13:30 | 1.50 | INSTUB | 27 | | P | | SET PLUG @ 10,390' AND PACKER @10,230' SHUT WELL IN FOR ACID JOB |
| 9/30/2011 | 6:01 6:00 | 23.98 | STG01 | 42 | | P | | WAIT FOR FRAC CREW, WAITING ON ACID |
| 10/1/2011 | 6:00 6:00 | 24.00 | STG01 | 42 | | N | | WAIT ON ACID |
| 10/2/2011 | 6:00 6:00 | 24.00 | STG01 | 42 | | N | | WAIT FOR ACID FOR ACID JOB |
| 10/3/2011 | 6:00 6:00 | 24.00 | STG01 | 42 | | P | | WAITING ON ACID |
| 10/4/2011 | 6:00 7:30 | 1.50 | STG01 | 28 | | P | | CREW TRAVEL, SAFETY TOPIC (PUMPING ACID) |
| | 7:30 10:30 | 3.00 | STG01 | 16 | | P | | RIG UP FRAC CREW TO TUBING, FILL BACKSIDE WITH 10 BBLS 2% KCL. MIX ACID |
| | 10:30 11:00 | 0.50 | STG01 | 28 | | P | | HOLD PRE-PUMP ACID JOB SAFETY MEETING |
| | 11:00 12:00 | 1.00 | STG01 | 35 | | P | | ACID FRAC 30 PERFORATIONS (6 INTERVALS AND 10') BETWEEN 10,241' AND 10,383' WITH 8,000 GALLONS ACID AND 30 BIO BALLS WITH AN INITAL PRESSURE BREAK OF 4,713PSI. PUMPED 1ST STAGE OF 4032 GALLONS ACID AT AVERAGE OF 12 BBLS A MINUTE AND 6793 PSI. PUMPED 2ND STAGE OF 4410 GALLONS AND 30 BIO BALLS AT AVERAGE OF 13.2 BBLS A MINUTE AND 6511 PSI. PUMP STAGE 3 FLUSH OF 4368 GALLONS 2% KCL AT AVERAGE OF 10.5 BBLS AND 5718 PSI. INSTANT SHUT IN PRESSURE @ 2775 PSI 5 MINUTE SHUT IN PRESSURE @ 2576 PSI 10 MINUTE SHUT IN PRESSURE @ 2453 PSI 15 MINUTE SHUT IN PRESSURE @ 2436 PSI MAX PRESSURE DURING JOB WAS 7078 PSI AVERAGE HORSEPOWER WAS 2042. STARTED WITH 500 PSI ON CASING AND PRESSURE STARTED TO CLIMB DURING JOB. HELD UPTO 1500 ON BACKSIDE WHILE TREATING STAGE 1 |
| | 12:00 12:30 | 0.50 | STG01 | 16 | | P | | NIPPLE DOWN FRAC CREW, RIG UP FLOW BACK EQUIPMENT |
| | 12:30 14:30 | 2.00 | FB | 19 | | P | | OPEN CASING AND FLOW BACK TO TREATOR AND FLOW BACK TANK 265 BBLS OIL. OPEN TUBING WITH 1000 PSI ON TUBING ON 12/64" CHOKE. FLOW BACK 30 BBLS FRAC FLUID TO FLOWBACK TANK |
| | 14:30 15:00 | 0.50 | PRDHEQ | 15 | | P | | RELEASE PACKER @ 10,251' AND PUMP 15 BBLS DOWN CASING TO KILL BACKSIDE. TRIP IN HOLE AND RETERIVE PACKER @ 10,464' |
| | | | | | | | | |
| | | | | | | | | |

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD From (ft) | Operation |
|-----------|-------------------|------------------|--------|----------|-----|------------|-----------------|---|
| | 15:00 18:30 | 3.50 | PRDHEQ | 39 | | P | | PULL OUT OF HOLE WITH 168 JOINTS 3 1/2' TUBING, END OF TUBING @ 5,175' SHUT WELL IN WITH CASING CRACKED TO TREATOR. (NOTIFIED NIGHT PUMPER TO CHECK DURING NIGHT) SHUT DOWN FOR DAY |
| 10/5/2011 | 6:00 7:30 | 1.50 | PRDHEQ | 28 | | P | | CREW TRAVEL, SAFETY MEETING (SLIPS TRIPS AND FALLS |
| | 7:30 9:30 | 2.00 | PRDHEQ | 39 | | P | | CASING HAD LIGHT BLOW AND TUBING WAS STATIC. CONTINUE PULLING OUT OF HOLE WITH 152 JOINT 3 1/2" TUBING LAY DOWN 5" PLUG AND PACKER |
| | 9:30 13:30 | 4.00 | PRDHEQ | 39 | | P | | PICK UP 7" PLUG, RETREIVING HEAD, 6' X 2 7/8" SUB, 7" PACKER AND TRIP IN HOLE WITH 325 JOINTS 2 1/2" TUBING AND TAG LINER TOP. PICK UP 6 FT ANS SET PLUG @ 10,210'. PULL OUT OF WELL WITH 24 JOINTS AND SET PACKER WITH 301 JOINTS @ 9465' |
| | 13:30 14:30 | 1.00 | PRDHEQ | 18 | | P | | FILL CASING WITH 60 BBLS AND PUMP INTO FORMATION @ 300 . SHUT WELL IN SHUT DOWN FOR DAY |
| 10/6/2011 | 6:00 7:30 | 1.50 | STG02 | 28 | | P | | CREW TRAVEL, SAFETY MEETING (PUMPING DOWN CASING) |
| | 7:30 9:00 | 1.50 | STG02 | 18 | | P | | FILL CASING WITH 40 BBLS, WAIT ON ACID |
| | 9:00 9:30 | 0.50 | STG02 | 28 | | P | | PRE PUMP SAFETY MEETING (PAYING ATTENTION AND THINKING THROUGH ACTIONS) PRESSURE TEST LINES TO 9000 PSI. HOLD PRESSURE ON BACK SIDE OF 500 PSI |
| | 9:30 10:30 | 1.00 | STG02 | 35 | | P | | OPEN WELL FILL TUBING WITH 42 BBLS, FORMATION BROKE @ 2,529 PUMPING 5 BLS A MINUTE. PUMPED 15,000 GALLONS ACID AND 186 BIO BALLS AT UPTO 16 BBLS A MINUTE AND 6200 PSI. FLUSH ACID TO BOTTOM PERF WITH 125 BBLS 2% KCL. PART WAY IN TO FRAC IT APPEARED PERFORATIONS WERE COMMUNICATING SOME. KEPT 1500 PSI ON CASING BY BLEEDING APPROX. 1 1/2 BBLS A MINUTE TO FLOWBACK TANK. ISDP @ 1989 5 MINUTE SHUT IN @ 1925 10 MINUTE SHUT IN @ 1884 |
| | 10:30 11:00 | 0.50 | STG02 | 16 | | P | | RIG FRAC CREW DOWN FROM TUBING AND RIG UP FLOW BACK EQUIPMENT |
| | 11:00 12:00 | 1.00 | STG02 | 19 | | P | | OPENED TUBING @ 1800 PSI WITH CASING @ 1500. FLOW TUBING TO FLOW BACK TANK ON 12/64" CHOKE AND CASING TO THE TREATOR MONITERING PRESSURES AND FOR PRESENCE OF ACID |
| | 12:00 13:00 | 1.00 | PRDHEQ | 18 | | P | | RELEASE PACKER @ 9,465', TUBING AND CASING START FLOWING |
| | 13:00 17:00 | 4.00 | PRDHEQ | 15 | | P | | PUMP 343 BBLS DOWN TUBING AND UP CASING TO CLEAN UP WELL, |
| | 17:00 17:30 | 0.50 | PRDHEQ | 15 | | P | | PUMP 25 BBLS BRINE DOWN TUBING TO KILL WELL |
| | 17:30 18:30 | 1.00 | PRDHEQ | 39 | | P | | TRIP IN TO HOLE AND RELEASE PLUG @ 10,210', PULL OUT OF HOLE WITH TOOLS LAYING DOWN 3 1/2" TUBING. SET BRIDGE PLUG @ 9,465' STAND 24 JOINTS BACK IN DERRICK AND SET 7" PACKER @ 8,750' |
| | 18:30 19:30 | 1.00 | PRDHEQ | 18 | | P | | FILL BACK SIDE WITH 120 BBLS 2% AND PRESSURE TEST TO 1000 PSI, SHUT WELL IN, SHUT DOWN FOR NIGHT |
| 10/7/2011 | 6:00 7:30 | 1.50 | STG03 | 28 | | P | | CREW TRAVEL, SAFETY MEETING (HOLDING PRESSURE ON BACKSIDE WHILE ACIDIZING) |
| | 7:30 8:00 | 0.50 | STG03 | 16 | | P | | RIG UP FRAC TECH TO TUBING AND FILL BACKSIDE WITH 15 BBLS 2% KCL. PRESSURE TEST FRAC TECH TO 9500 PSI |
| | 8:00 8:15 | 0.25 | STG03 | 28 | | P | | PRE STAGE 3 AICD JOB SAFETY MEETING |

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD From (ft) | Operation |
|-----------|-------------------|------------------|---------|----------|-----|------------|-----------------|---|
| | 8:15 9:00 | 0.75 | STG03 | 35 | | P | | ACIDIZE 168 PERFS FROM 8,731' TO 9,445' DROPPING 168 BALLS. FORMATION BREAK @ 4,271 PSI 17BBLs A MINUTE. MAX PRESSURE DURING 1ST 7500 GALLON STAGE WAS 6573 PSI WITH AVERAGE RATE AND PRESSURE @16.7 BBLs A MINUTE AND 5215 PSI. DROPPED 168 BIO BALLS DURING SECOND STAGE OF ACID WITH MAX PRESSURE OF 6631 PSI AND AN AVERAGE RATE AND PRESSURE OF 20.1 BBLs A MINUTE AND 6449 PSI. FLUSHED ACID TO BOTTOM PERF PLUS 15 BBLs @ 16.3 BBLs A MINUTE WITH MAX PRESSURE OF 6667 PSI AND A AVERAGE PRESSURE OF 5572 PSI . 2130 PSI INSTANT SHUT DOWN 1919 PSI 5 MINUTE SHUT IN PRESSURE 1854 PSI 10 MINUTE SHUT IN PRESSURE 1825 PSI 15 MINUTE SHUT IN PRESSURE .68 FRAC GRAIDENT |
| | 9:00 10:00 | 1.00 | FB | 16 | | P | | RIG DOWN FRAC TECH AND RIG UP FLOW BACK EQUIPMENT |
| | 10:00 11:30 | 1.50 | FB | 17 | | P | | WELL HAS 1500 PSI. FLOW BACK 65 BBLs FRAC FLUID ON A 12/64" CHOKE OPENING UP CHOKE UNTIL TUBING DIES |
| | 11:30 12:00 | 0.50 | PRDHEQ | 39 | | P | | RELEASE PACKER, TRIP INTO WELL WITH 24 JOINTS OF 3 1/2" TUBING AND RELEASE BRIDGE PLUG @10,120' |
| | 12:00 18:30 | 6.50 | PRDHEQ | 24 | | P | | LAY DOWN 301 JOINTS 3 1/2" WORK STRING AND 7" BRIDGE PLUG AND PACKER |
| | 18:30 22:08 | 3.63 | PRDHEQ | 18 | | P | | CHANGE OUT 3 1/2" RIG AND WELL HEAD EQUIPMENT FOR 2 3/8" EQUIPMENT SHUT WELL IN. SHUT DOWN FOR DAY |
| 10/8/2011 | 6:00 7:30 | 1.50 | INSTUB | 28 | | P | | CREW TRAVEL, SAFETY MEETING (HYDROTESTING TUBING INTO WELL) |
| | 7:30 17:30 | 10.00 | INSTUB | 39 | | P | | RIG UP HYDRO TEST TRUCK , PICK UP 2 3/8" BULL PLUG, 2-2 3/8" JOINTS PIPE, 1-4' X 2 3/8" PERFORATED SUB, PLUS 45 SEAT NIPPLE, 4 JOINTS 2 3/8" N80 EUE TUBING, 5" TACH TEC SLIM HOLE ANCHOR, 8 JOINTS 2 3/8" N80 EUE TUBING, 2 3/8" X 2 7/8" EUE CHANGE OVER, CHANGE OUT RIG EQUIPMENT AND HYDROTESTER TOOLS TO 2 7/8". TRIP IN HOLE TESTING 321 JOINTS 2 7/8" TUBING. FOUND NO LEAKS |
| | 17:30 18:30 | 1.00 | INSTUB | 18 | | P | | RIG DOWN HYDROTEST TRUCK, SET TUBING ANCHOR @10434' WITH 25,000 LBS TENSION. SEAT NIPPLE @ 10,565 |
| | 18:30 18:30 | 0.00 | | | | | | SHUT DOWN FOR DAY |
| 10/9/2011 | 6:00 7:30 | 1.50 | INSTUB | 28 | | P | | CREW TRAVEL SAFETY MEETING (NIPPLE DOWN BOP'S, NIPPLE UP WELLHEAD |
| | 7:30 9:00 | 1.50 | INSTUB | 16 | | P | | NIPPLE DOWN BOP'S AND NIPPLE UP WELL HEAD. WITH TUBING ANCHOR SET @10,437' IN 25,000 TENSION AND SETA NIPPLW @10,566' EOT AT 10,634' |
| | 9:00 10:00 | 1.00 | INARTLT | 18 | | P | | FLUSH TUBING WITH 70 BBLs 2% |
| | 10:00 13:00 | 3.00 | INARTLT | 03 | | P | | PICK UP AND PRIME 2 1/2" X 1 1/2" X 28' ROD PUMP WITH 16' DIP TUBE AND TRIP IN HOLE WITH 8-1 1/2" WEIGHT BARS, 203-3/4" RODS, 110-7/8" RODS AND 98-1" RODS |
| | 13:00 14:30 | 1.50 | INARTLT | 13 | | P | | SPACE OUT ROD PUMP @ 10565' WITH 1-2' X 1", 1-6' X 1" ROD SUB. PICK UP POLISH ROD AND SEAT PUMP. FILL TUBING WITH 18 BBLs AND TEST TO 1000 PSI TEST GOOD. HANG OFF HORSES HEAD AND RODS. |
| | 14:30 15:30 | 1.00 | POST | 18 | | P | | CLEAN CELLAR. ***PUMPING UNIT VERY WEIGHT HEAVY, NOTIFY MAINTENCE OF SITUATION, WILL HAVE SOME ON OUT TOMORROW TO ADJUST WIEGHTS |
| | 15:30 15:30 | 0.00 | | | | | | SHUT DOWN FOR DAY. TURNED WELL OVER TO PRODUCTION AND MAINTENCE |

| | | | | | |
|---|--|--|---|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE | | | |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | |
| 2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP | | 7. UNIT or CA AGREEMENT NAME: | | | |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002 | | 8. WELL NAME and NUMBER: ROSEMARY LLOYD 1-24A1E | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1786 FSL 1380 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 24 Township: 01.0S Range: 01.0E Meridian: U | | 9. API NUMBER: 43047307070000 | | | |
| PHONE NUMBER: 713 420-5038 Ext | | 9. FIELD and POOL or WILDCAT: BLUEBELL | | | |
| COUNTY: UINTAH | | STATE: UTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/10/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Plug & Optimization </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Plug & Optimization |
| <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Plug & Optimization | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. El Paso plans to set a retrievable bridge plug with sand on top. See attached procedure for details. | | | | | |
| Approved by the Utah Division of Oil, Gas and Mining Date: 11/10/2011 By: <u><i>Derek Duff</i></u> | | | | | |
| NAME (PLEASE PRINT) Maria S. Gomez | | PHONE NUMBER 713 420-5038 | | | |
| SIGNATURE N/A | | TITLE Sr. Regulatory Analyst | | | |
| DATE 11/3/2011 | | | | | |

Lloyd 1-24A1E Procedure Summary

- POOH w/rods, pump, and tubing
- Set retrievable bridge plug at 11,800'
- Dump 10' sand on plug
- RIH w/optimized BHA, tubing to optimized depth, and optimized rod string
- Clean location and resume production

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002 | | 8. WELL NAME and NUMBER: ROSEMARY LLOYD 1-24A1E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1786 FSL 1380 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 24 Township: 01.0S Range: 01.0E Meridian: U | | 9. API NUMBER: 43047307070000 |
| PHONE NUMBER: 713 420-5038 Ext | | 9. FIELD and POOL or WILDCAT: BLUEBELL |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/8/2011 | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Perforated from 8724' - 10383' (Upper Wasatch & LGR) and frac acid job. See attached operations summary for detail. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Maria S. Gomez | PHONE NUMBER 713 420-5038 | TITLE Sr. Regulatory Analyst |
| SIGNATURE N/A | DATE 11/15/2011 | |

1 General

1.1 Customer Information

| | |
|----------------|---------|
| Company | WESTERN |
| Representative | |
| Address | |

1.2 Well Information

| | | | |
|---------------------|--|----------|------------------------|
| Well | ROSEMARY LLOYD 1-24A1E | | |
| Project | ALTAMONT FIELD | Site | ROSEMARY LLOYD 1-24A1E |
| Rig Name/No. | PEAK/700 * | Event | RECOMPLETE LAND |
| Start Date | 9/24/2011 | End Date | 10/8/2011 |
| Spud Date | 6/12/1980 | UWI | 024-001-S 001-E 30 |
| Active Datum | GROUND LEVEL @5,464.0ft (above Mean Sea Level) | | |
| Afe No./Description | 155019/42659 / | | |

2 Summary

2.1 Operation Summary

| Date | Time Start-End | | Duration (hr) | Phase | Activity | Sub | OP Code | MD From (ft) | Operation |
|-----------|----------------|-------|---------------|--------|----------|-----|---------|--------------|---|
| 9/25/2011 | 13:30 | 14:00 | 0.50 | MIRU | 01 | | P | | MOVE RIG FROM 1-30A1E TO LOCATION |
| | 14:00 | 15:00 | 1.00 | MIRU | 01 | | P | | RIG UP, LAY DOWN HORSES HEAD WHILE PUMPING 60 BBLS 2% DOWN B/S |
| | 15:00 | 19:30 | 4.50 | PRDHEQ | 39 | | P | | UNSEAT PUMP @ 12,373 AND TRY TO FLUSH RODS. LAY DOWN POLISH ROD AND TOP 15-1" RODS. PULL PUMP OUT OF 2 3/8" TUBING AND TRY TO FLUSH AGAIN, NO FLUSH PULL OUT OF HOLE WITH A TOTAL OF 106 -1" RODS IN DERRICK. LAY DOWN TOP 49 -7/8" RODS AND HANG 107 IN DERRICK. LAY DOWN TOP 6 -3/4" RODS AND HANG 208 IN DERRICK. LAY DOWN 10-1 1/2" WEIGHT BARS AND PULL ROD AND PLUNGER FROM ROD PUMP. |
| | 19:30 | 19:30 | 0.00 | PRDHEQ | 18 | | P | | SHUT WELL IN |
| 9/26/2011 | 6:00 | 7:30 | 1.50 | MIRU | 28 | | P | | CREW TRAVEL, SAFETY MEETING. (RIGGING UP AND PERFORATING TUBING) HOT OIL TRUCK HAS PUMPED 180 BBLS DOWN CASING @ 250 DEGREES |
| | 7:30 | 10:30 | 3.00 | WLWORK | 18 | | P | | RIG UP WIRELINE TRUCK TO SHOOT HOLE IN TUBING ABOVE PUMP BARREL AND STANDING VALVE. TRIP INHOLE WITH WIRLINE WHILE PUMPING DOWN B/S WITH HOT OIL TRUCK. SHOOT 4 HOLES @ 12,340' . PULL OUT OF HOLE AND RIG DOWN WIRELINE. FLUSH TUBING WITH 70 BBLS 2% KICL |
| | 10:30 | 11:30 | 1.00 | PRDHEQ | 16 | | P | | NIPPLE DOWN WELL HEAD, NIPPLE UP WELL HEAD, RIG FLOOR AND RIG FOR TUBING |
| | 11:30 | 19:00 | 7.50 | PRDHEQ | 39 | | P | | RELEASE ANCHOR @ 12,376', RIG UP TUBING INSPECTION EQUIPMENT, SCAN 317 JOINTS 2 7/8" TUBING AND 74 JOINTS 2 3/8" TUBING, LAYING DOWN 1 BAD 2 7/8" AND 6 BAD 2 3/8 JOINTS TUBING. LAY DOWN BOTTOM HOLE ASSEMBLY. PUMP SHOWED SOME FILLON THE SEAT NIPPLE SHUT DOWN FOR DAY |
| 9/27/2011 | 6:00 | 7:30 | 1.50 | WBP | 28 | | P | | CREW TRAVEL, SAFETY MEETING (PERFORATING) |

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD From (ft) | Operation |
|-----------|-------------------|------------------|--------|----------|-----|------------|-----------------|---|
| | 7:30 12:00 | 4.50 | WBP | 18 | | P | | RIG UP WIRELINE TRUCK. RUN IN HOLE WITH 5" GAUGE RING AND JUNK BASKET TO 10,450'. RUN IN HOLE AND RUN A GR/CCL LOG FROM 10,400' UPTO 8,720'. RUN IN HOLE WITH 7" GAUGE RING AND JUNK BASKET TO LINER TOP @ 10,216'. CORRELATE GRCCCL LOG TO DUAL INDUCTION/SFT LOG DATED 8/24/1980. |
| | 12:00 15:30 | 3.50 | WBP | 21 | | P | | MAKE 3 PERFERATING RUNS SHOOTING 32 INTERVALS AND 66' WITH 198 HOLES FROM 10383' TO 9682' WITH 3 RUNS. SHUT WELL IN FOR DAY |
| 9/28/2011 | 6:00 7:30 | 1.50 | WLWORK | 28 | | P | | CREW TRAVEL, SAFETY MEETING (WIRLINEING AND PICKING UP TUBING |
| | 7:30 12:30 | 5.00 | WLWORK | 21 | | P | | MAKE 5 GUN RUNS, RIG DOWN WIRELINE |
| | 12:30 17:30 | 5.00 | INSTUB | 24 | | P | | PICK UP "BRIDGE PLUG, BRIDGE PLUG RETEREIVALHEAD, 2 3/8 X 4' SUB , 5 " PACKER, AND 12 JOINTS 2 3/8" PIPE. CHANGE OVER AND RUN 140 JOINTS OF 3 1/2" TUBING . END OF TUBING @ 4818. SHUT WELL IN |
| 9/29/2011 | 6:00 7:30 | 1.50 | INSTUB | 28 | | P | | CREW TRAVEL, SAFETY MEETING (PICKING UP TUBING WITH AUTOMATED CATWALK) |
| | 7:30 8:00 | 0.50 | INSTUB | 17 | | P | | CASING AND TUBING HAVE 50 PSI ON EACH. BLOEW DOWN TO FLOWBACK TANK |
| | 8:00 12:00 | 4.00 | INSTUB | 39 | | P | | TRIP IN HOLE WITH 180 JOINTS 3 1/2" TUBING. |
| | 12:00 13:30 | 1.50 | INSTUB | 27 | | P | | SET PLUG @ 10,390' AND PACKER @10,230' SHUT WELL IN FOR ACID JOB |
| 9/30/2011 | 6:01 6:00 | 23.98 | STG01 | 42 | | P | | WAIT FOR FRAC CREW, WAITING ON ACID |
| 10/1/2011 | 6:00 6:00 | 24.00 | STG01 | 42 | | N | | WAIT ON ACID |
| 10/2/2011 | 6:00 6:00 | 24.00 | STG01 | 42 | | N | | WAIT FOR ACID FOR ACID JOB |
| 10/3/2011 | 6:00 6:00 | 24.00 | STG01 | 42 | | P | | WAITING ON ACID |
| 10/4/2011 | 6:00 7:30 | 1.50 | STG01 | 28 | | P | | CREW TRAVEL, SAFETY TOPIC (PUMPING ACID) |
| | 7:30 10:30 | 3.00 | STG01 | 16 | | P | | RIG UP FRAC CREW TO TUBING, FILL BACKSIDE WITH 10 BBLS 2% KCL. MIX ACID |
| | 10:30 11:00 | 0.50 | STG01 | 28 | | P | | HOLD PRE-PUMP ACID JOB SAFETY MEETING |
| | 11:00 12:00 | 1.00 | STG01 | 35 | | P | | ACID FRAC 30 PERFORATIONS (6 INTERVALS AND 10') BETWEEN 10,241' AND 10,383' WITH 8,000 GALLONS ACID AND 30 BIO BALLS WITH AN INITAL PRESSURE BREAK OF 4,713PSI. PUMPED 1ST STAGE OF 4032 GALLONS ACID AT AVERAGE OF 12 BBLS A MINUTE AND 6793 PSI. PUMPED 2ND STAGE OF 4410 GALLONS AND 30 BIO BALLS AT AVERAGE OF 13.2 BBLS A MINUTE AND 6511 PSI. PUMP STAGE 3 FLUSH OF 4368 GALLONS 2% KCL AT AVERAGE OF 10.5 BBLS AND 5718 PSI. INSTANT SHUT IN PRESSURE @ 2775 PSI 5 MINUTE SHUT IN PRESSURE @ 2576 PSI 10 MINUTE SHUT IN PRESSURE @ 2453 PSI 15 MINUTE SHUT IN PRESSURE @ 2436 PSI MAX PRESSURE DURING JOB WAS 7078 PSI AVERAGE HORSEPOWER WAS 2042. STARTED WITH 500 PSI ON CASING AND PRESSURE STARTED TO CLIMB DURING JOB. HELD UPTO 1500 ON BACKSIDE WHILE TREATING STAGE 1 |
| | 12:00 12:30 | 0.50 | STG01 | 16 | | P | | NIPPLE DOWN FRAC CREW, RIG UP FLOW BACK EQUIPMENT |
| | 12:30 14:30 | 2.00 | FB | 19 | | P | | OPEN CASING AND FLOW BACK TO TREATOR AND FLOW BACK TANK 265 BBLS OIL. OPEN TUBING WITH 1000 PSI ON TUBING ON 12/64" CHOKE. FLOW BACK 30 BBLS FRAC FLUID TO FLOWBACK TANK |
| | 14:30 15:00 | 0.50 | PRDHEQ | 15 | | P | | RELEASE PACKER @ 10,251' AND PUMP 15 BBLS DOWN CASING TO KILL BACKSIDE. TRIP IN HOLE AND RETERIVE PACKER @ 10,464' |
| | | | | | | | | |
| | | | | | | | | |

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD From (ft) | Operation |
|-----------|-------------------|------------------|--------|----------|-----|------------|-----------------|---|
| | 15:00 18:30 | 3.50 | PRDHEQ | 39 | | P | | PULL OUT OF HOLE WITH 168 JOINTS 3 1/2' TUBING, END OF TUBING @ 5,175' SHUT WELL IN WITH CASING CRACKED TO TREATOR. (NOTIFIED NIGHT PUMPER TO CHECK DURING NIGHT) SHUT DOWN FOR DAY |
| 10/5/2011 | 6:00 7:30 | 1.50 | PRDHEQ | 28 | | P | | CREW TRAVEL, SAFETY MEETING (SLIPS TRIPS AND FALLS |
| | 7:30 9:30 | 2.00 | PRDHEQ | 39 | | P | | CASING HAD LIGHT BLOW AND TUBING WAS STATIC. CONTINUE PULLING OUT OF HOLE WITH 152 JOINT 3 1/2" TUBING LAY DOWN 5" PLUG AND PACKER |
| | 9:30 13:30 | 4.00 | PRDHEQ | 39 | | P | | PICK UP 7" PLUG, RETREIVING HEAD, 6' X 2 7/8" SUB, 7" PACKER AND TRIP IN HOLE WITH 325 JOINTS 2 1/2" TUBING AND TAG LINER TOP. PICK UP 6 FT ANS SET PLUG @ 10,210'. PULL OUT OF WELL WITH 24 JOINTS AND SET PACKER WITH 301 JOINTS @ 9465' |
| | 13:30 14:30 | 1.00 | PRDHEQ | 18 | | P | | FILL CASING WITH 60 BBLS AND PUMP INTO FORMATION @ 300 . SHUT WELL IN SHUT DOWN FOR DAY |
| 10/6/2011 | 6:00 7:30 | 1.50 | STG02 | 28 | | P | | CREW TRAVEL, SAFETY MEETING (PUMPING DOWN CASING) |
| | 7:30 9:00 | 1.50 | STG02 | 18 | | P | | FILL CASING WITH 40 BBLS, WAIT ON ACID |
| | 9:00 9:30 | 0.50 | STG02 | 28 | | P | | PRE PUMP SAFETY MEETING (PAYING ATTENTION AND THINKING THROUGH ACTIONS) PRESSURE TEST LINES TO 9000 PSI. HOLD PRESSURE ON BACK SIDE OF 500 PSI |
| | 9:30 10:30 | 1.00 | STG02 | 35 | | P | | OPEN WELL FILL TUBING WITH 42 BBLS, FORMATION BROKE @ 2,529 PUMPING 5 BLS A MINUTE. PUMPED 15,000 GALLONS ACID AND 186 BIO BALLS AT UPTO 16 BBLS A MINUTE AND 6200 PSI. FLUSH ACID TO BOTTOM PERF WITH 125 BBLS 2% KCL. PART WAY IN TO FRAC IT APPEARED PERFORATIONS WERE COMMUNICATING SOME. KEPT 1500 PSI ON CASING BY BLEEDING APPROX. 1 1/2 BBLS A MINUTE TO FLOWBACK TANK. ISDP @ 1989 5 MINUTE SHUT IN @ 1925 10 MINUTE SHUT IN @ 1884 |
| | 10:30 11:00 | 0.50 | STG02 | 16 | | P | | RIG FRAC CREW DOWN FROM TUBING AND RIG UP FLOW BACK EQUIPMENT |
| | 11:00 12:00 | 1.00 | STG02 | 19 | | P | | OPENED TUBING @ 1800 PSI WITH CASING @ 1500. FLOW TUBING TO FLOW BACK TANK ON 12/64" CHOKE AND CASING TO THE TREATOR MONITERING PRESSURES AND FOR PRESENCE OF ACID |
| | 12:00 13:00 | 1.00 | PRDHEQ | 18 | | P | | RELEASE PACKER @ 9,465', TUBING AND CASING START FLOWING |
| | 13:00 17:00 | 4.00 | PRDHEQ | 15 | | P | | PUMP 343 BBLS DOWN TUBING AND UP CASING TO CLEAN UP WELL, |
| | 17:00 17:30 | 0.50 | PRDHEQ | 15 | | P | | PUMP 25 BBLS BRINE DOWN TUBING TO KILL WELL |
| | 17:30 18:30 | 1.00 | PRDHEQ | 39 | | P | | TRIP IN TO HOLE AND RELEASE PLUG @ 10,210', PULL OUT OF HOLE WITH TOOLS LAYING DOWN 3 1/2" TUBING. SET BRIDGE PLUG @ 9,465' STAND 24 JOINTS BACK IN DERRICK AND SET 7" PACKER @ 8,750' |
| | 18:30 19:30 | 1.00 | PRDHEQ | 18 | | P | | FILL BACK SIDE WITH 120 BBLS 2% AND PRESSURE TEST TO 1000 PSI, SHUT WELL IN, SHUT DOWN FOR NIGHT |
| 10/7/2011 | 6:00 7:30 | 1.50 | STG03 | 28 | | P | | CREW TRAVEL, SAFETY MEETING (HOLDING PRESSURE ON BACKSIDE WHILE ACIDIZING) |
| | 7:30 8:00 | 0.50 | STG03 | 16 | | P | | RIG UP FRAC TECH TO TUBING AND FILL BACKSIDE WITH 15 BBLS 2% KCL. PRESSURE TEST FRAC TECH TO 9500 PSI |
| | 8:00 8:15 | 0.25 | STG03 | 28 | | P | | PRE STAGE 3 AICD JOB SAFETY MEETING |

2.1 Operation Summary (Continued)

| Date | Time Start-End | Duration (hr) | Phase | Activity | Sub | OP Code | MD From (ft) | Operation |
|-----------|-------------------|------------------|---------|----------|-----|------------|-----------------|---|
| | 8:15 9:00 | 0.75 | STG03 | 35 | | P | | ACIDIZE 168 PERFS FROM 8,731' TO 9,445' DROPPING 168 BALLS. FORMATION BREAK @ 4,271 PSI 17BBLs A MINUTE. MAX PRESSURE DURING 1ST 7500 GALLON STAGE WAS 6573 PSI WITH AVERAGE RATE AND PRESSURE @16.7 BBLs A MINUTE AND 5215 PSI. DROPPED 168 BIO BALLS DURING SECOND STAGE OF ACID WITH MAX PRESSURE OF 6631 PSI AND AN AVERAGE RATE AND PRESSURE OF 20.1 BBLs A MINUTE AND 6449 PSI. FLUSHED ACID TO BOTTOM PERF PLUS 15 BBLs @ 16.3 BBLs A MINUTE WITH MAX PRESSURE OF 6667 PSI AND A AVERAGE PRESSURE OF 5572 PSI . 2130 PSI INSTANT SHUT DOWN 1919 PSI 5 MINUTE SHUT IN PRESSURE 1854 PSI 10 MINUTE SHUT IN PRESSURE 1825 PSI 15 MINUTE SHUT IN PRESSURE .68 FRAC GRAIDENT |
| | 9:00 10:00 | 1.00 | FB | 16 | | P | | RIG DOWN FRAC TECH AND RIG UP FLOW BACK EQUIPMENT |
| | 10:00 11:30 | 1.50 | FB | 17 | | P | | WELL HAS 1500 PSI. FLOW BACK 65 BBLs FRAC FLUID ON A 12/64" CHOKE OPENING UP CHOKE UNTIL TUBING DIES |
| | 11:30 12:00 | 0.50 | PRDHEQ | 39 | | P | | RELEASE PACKER, TRIP INTO WELL WITH 24 JOINTS OF 3 1/2" TUBING AND RELEASE BRIDGE PLUG @10,120' |
| | 12:00 18:30 | 6.50 | PRDHEQ | 24 | | P | | LAY DOWN 301 JOINTS 3 1/2" WORK STRING AND 7" BRIDGE PLUG AND PACKER |
| | 18:30 22:08 | 3.63 | PRDHEQ | 18 | | P | | CHANGE OUT 3 1/2" RIG AND WELL HEAD EQUIPMENT FOR 2 3/8" EQUIPMENT SHUT WELL IN. SHUT DOWN FOR DAY |
| 10/8/2011 | 6:00 7:30 | 1.50 | INSTUB | 28 | | P | | CREW TRAVEL, SAFETY MEETING (HYDROTESTING TUBING INTO WELL) |
| | 7:30 17:30 | 10.00 | INSTUB | 39 | | P | | RIG UP HYDRO TEST TRUCK , PICK UP 2 3/8" BULL PLUG, 2-2 3/8" JOINTS PIPE, 1-4' X 2 3/8" PERFORATED SUB, PLUS 45 SEAT NIPPLE, 4 JOINTS 2 3/8" N80 EUE TUBING, 5" TACH TEC SLIM HOLE ANCHOR, 8 JOINTS 2 3/8" N80 EUE TUBING, 2 3/8" X 2 7/8" EUE CHANGE OVER, CHANGE OUT RIG EQUIPMENT AND HYDROTESTER TOOLS TO 2 7/8". TRIP IN HOLE TESTING 321 JOINTS 2 7/8" TUBING. FOUND NO LEAKS |
| | 17:30 18:30 | 1.00 | INSTUB | 18 | | P | | RIG DOWN HYDROTEST TRUCK, SET TUBING ANCHOR @10434' WITH 25,000 LBS TENSION. SEAT NIPPLE @ 10,565 |
| | 18:30 18:30 | 0.00 | | | | | | SHUT DOWN FOR DAY |
| 10/9/2011 | 6:00 7:30 | 1.50 | INSTUB | 28 | | P | | CREW TRAVEL SAFETY MEETING (NIPPLE DOWN BOP'S, NIPPLE UP WELLHEAD |
| | 7:30 9:00 | 1.50 | INSTUB | 16 | | P | | NIPPLE DOWN BOP'S AND NIPPLE UP WELL HEAD. WITH TUBING ANCHOR SET @10,437' IN 25,000 TENSION AND SETA NIPPLW @10,566' EOT AT 10,634' |
| | 9:00 10:00 | 1.00 | INARTLT | 18 | | P | | FLUSH TUBING WITH 70 BBLs 2% |
| | 10:00 13:00 | 3.00 | INARTLT | 03 | | P | | PICK UP AND PRIME 2 1/2" X 1 1/2" X 28' ROD PUMP WITH 16' DIP TUBE AND TRIP IN HOLE WITH 8-1 1/2" WEIGHT BARS, 203-3/4" RODS, 110-7/8" RODS AND 98-1" RODS |
| | 13:00 14:30 | 1.50 | INARTLT | 13 | | P | | SPACE OUT ROD PUMP @ 10565' WITH 1-2' X 1", 1-6' X 1" ROD SUB. PICK UP POLISH ROD AND SEAT PUMP. FILL TUBING WITH 18 BBLs AND TEST TO 1000 PSI TEST GOOD. HANG OFF HORSES HEAD AND RODS. |
| | 14:30 15:30 | 1.00 | POST | 18 | | P | | CLEAN CELLAR. ***PUMPING UNIT VERY WEIGHT HEAVY, NOTIFY MAINTENCE OF SITUATION, WILL HAVE SOME ON OUT TOMORROW TO ADJUST WIEGHTS |
| | 15:30 15:30 | 0.00 | | | | | | SHUT DOWN FOR DAY. TURNED WELL OVER TO PRODUCTION AND MAINTENCE |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

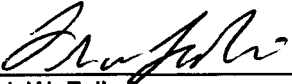
| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases |
| 2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached | | 8. WELL NAME and NUMBER: See Attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: |
| COUNTY: | | 10. FIELD AND POOL, OR WILDCAT: See Attached |
| STATE: UTAH | | |

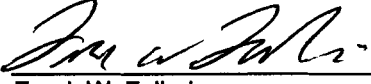
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>Name/Operator</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Maria S. Gomez</u> | TITLE <u>Principal Regulatory Analyst</u> |
| SIGNATURE <u>Maria S. Gomez</u> | DATE <u>6/22/2012</u> |

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

| Well Name | Sec | TWP | RNG | API Number | Entity | Lease Type | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6 | 17 | 030S | 060W | 4301350070 | | 14204621118 | OW | APD | C |
| LAKEWOOD ESTATES 3-33C6 | 33 | 030S | 060W | 4301350127 | | 1420H621328 | OW | APD | C |
| YOUNG 3-15A3 | 15 | 010S | 030W | 4301350122 | | FEE | OW | APD | C |
| WHITING 4-1A2 | 01 | 010S | 020W | 4301350424 | | Fee | OW | APD | C |
| EL PASO 4-34A4 | 34 | 010S | 040W | 4301350720 | | Fee | OW | APD | C |
| YOUNG 2-2B1 | 02 | 020S | 010W | 4304751180 | | FEE | OW | APD | C |
| LAKE FORK RANCH 3-10B4 | 10 | 020S | 040W | 4301350712 | 18221 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-26B4 | 26 | 020S | 040W | 4301350714 | 18432 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-24B4 | 24 | 020S | 040W | 4301350717 | 18315 | Fee | OW | DRL | C |
| Cook 4-14B3 | 14 | 020S | 030W | 4301351162 | 18449 | Fee | OW | DRL | C |
| Peterson 4-22C6 | 22 | 030S | 060W | 4301351163 | 18518 | Fee | OW | DRL | C |
| Lake Fork Ranch 4-14B4 | 14 | 020S | 040W | 4301351240 | 99999 | Fee | OW | DRL | C |
| Melesco 4-20C6 | 20 | 030S | 060W | 4301351241 | 99999 | Fee | OW | DRL | C |
| Peck 3-13B5 | 13 | 020S | 050W | 4301351364 | 99999 | Fee | OW | DRL | C |
| Jensen 2-9C4 | 09 | 030S | 040W | 4301351375 | 99999 | Fee | OW | DRL | C |
| El Paso 3-5C4 | 05 | 030S | 040W | 4301351376 | 18563 | Fee | OW | DRL | C |
| ULT 6-31 | 31 | 030S | 020E | 4304740033 | | FEE | OW | LA | |
| OBERHANSKY 2-2A1 | 02 | 010S | 010W | 4304740164 | | FEE | OW | LA | |
| DWR 3-15C6 | 15 | 030S | 060W | 4301351433 | | 14-20-H62-4724 | OW | NEW | C |
| Lake Fork Ranch 5-23B4 | 23 | 020S | 040W | 4301350739 | | Fee | OW | NEW | |
| Duchesne Land 4-10C5 | 10 | 030S | 050W | 4301351262 | | Fee | OW | NEW | C |
| Cabinland 4-9B3 | 09 | 020S | 030W | 4301351374 | | Fee | OW | NEW | C |
| Layton 4-2B3 | 02 | 020S | 030W | 4301351389 | | Fee | OW | NEW | C |
| Golinski 4-24B5 | 24 | 020S | 050W | 4301351404 | | Fee | OW | NEW | C |
| Alba 1-21C4 | 21 | 030S | 040W | 4301351460 | | Fee | OW | NEW | C |
| Allison 4-19C5 | 19 | 030S | 050W | 4301351466 | | Fee | OW | NEW | C |
| Seeley 4-3B3 | 03 | 020S | 030W | 4301351486 | | Fee | OW | NEW | C |
| Allen 4-25B5 | 25 | 020S | 050W | 4301351487 | | Fee | OW | NEW | C |
| Hewett 2-6C4 | 06 | 030S | 040W | 4301351489 | | Fee | OW | NEW | C |
| Young 2-7C4 | 07 | 030S | 040W | 4301351500 | | Fee | OW | NEW | C |
| Brighton 3-31A1E | 31 | 010S | 010E | 4304752471 | | Fee | OW | NEW | C |
| Hamaker 3-25A1 | 25 | 010S | 010W | 4304752491 | | Fee | OW | NEW | C |
| Bolton 3-29A1E | 29 | 010S | 010E | 4304752871 | | Fee | OW | NEW | C |
| HORROCKS 5-20A1 | 20 | 010S | 010W | 4301334280 | 17378 | FEE | OW | OPS | C |
| DWR 3-19C6 | 19 | 030S | 060W | 4301334263 | 17440 | 14-20-462-1120 | OW | P | |
| DWR 3-22C6 | 22 | 030S | 060W | 4301334106 | 17298 | 14-20-462-1131 | OW | P | |
| DWR 3-28C6 | 28 | 030S | 060W | 4301334264 | 17360 | 14-20-462-1323 | OW | P | |
| UTE 1-7A2 | 07 | 010S | 020W | 4301330025 | 5850 | 14-20-462-811 | OW | P | |
| UTE 2-17C6 | 17 | 030S | 060W | 4301331033 | 10115 | 14-20-H62-1118 | OW | P | |
| WLR TRIBAL 2-19C6 | 19 | 030S | 060W | 4301331035 | 10250 | 14-20-H62-1120 | OW | P | |
| CEDAR RIM 10-A-15C6 | 15 | 030S | 060W | 4301330615 | 6420 | 14-20-H62-1128 | OW | P | |
| CEDAR RIM 12A | 28 | 030S | 060W | 4301331173 | 10672 | 14-20-H62-1323 | OW | P | |
| UTE-FEE 2-33C6 | 33 | 030S | 060W | 4301331123 | 10365 | 14-20-H62-1328 | OW | P | |
| TAYLOR 3-34C6 | 34 | 030S | 060W | 4301350200 | 17572 | 1420H621329 | OW | P | |
| BAKER UTE 2-34C6 | 34 | 030S | 060W | 4301332634 | 14590 | 14-20-H62-1329 | OW | P | |
| UTE 3-35Z2 K | 35 | 010N | 020W | 4301331133 | 10483 | 14-20-H62-1614 | OW | P | |
| UTE 1-32Z2 | 32 | 010N | 020W | 4301330379 | 1915 | 14-20-H62-1702 | OW | P | |
| UTE TRIBAL 1-33Z2 | 33 | 010N | 020W | 4301330334 | 1851 | 14-20-H62-1703 | OW | P | |
| UTE 2-33Z2 | 33 | 010N | 020W | 4301331111 | 10451 | 14-20-H62-1703 | OW | P | |
| UTE TRIBAL 2-34Z2 | 34 | 010N | 020W | 4301331167 | 10668 | 14-20-H62-1704 | OW | P | |
| LAKE FORK RANCH 3-13B4 | 13 | 020S | 040W | 4301334262 | 17439 | 14-20-H62-1743 | OW | P | |
| UTE 1-28B4 | 28 | 020S | 040W | 4301330242 | 1796 | 14-20-H62-1745 | OW | P | |
| UTE 1-34A4 | 34 | 010S | 040W | 4301330076 | 1585 | 14-20-H62-1774 | OW | P | |
| UTE 1-36A4 | 36 | 010S | 040W | 4301330069 | 1580 | 14-20-H62-1793 | OW | P | |
| UTE 1-1B4 | 01 | 020S | 040W | 4301330129 | 1700 | 14-20-H62-1798 | OW | P | |
| UTE 1-31A2 | 31 | 010S | 020W | 4301330401 | 1925 | 14-20-H62-1801 | OW | P | |

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|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3 | 25 | 010S | 030W | 4301330370 | 1920 | 14-20-H62-1802 | OW | P | |
| UTE 2-25A3 | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P | |
| UTE 1-26A3 | 26 | 010S | 030W | 4301330348 | 1890 | 14-20-H62-1803 | OW | P | |
| UTE 2-26A3 | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P | |
| UTE TRIBAL 4-35A3 | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804 | OW | P | C |
| UTE 2-35A3 | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P | |
| UTE 3-35A3 | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P | |
| UTE 1-6B2 | 06 | 020S | 020W | 4301330349 | 1895 | 14-20-H62-1807 | OW | P | |
| UTE 2-6B2 | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P | |
| UTE TRIBAL 3-6B2 | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1 | 19 | 010S | 010W | 4301330071 | 8302 | 14-20-H62-1847 | OW | P | |
| COLTHARP 1-27Z1 | 27 | 010N | 010W | 4301330151 | 4700 | 14-20-H62-1933 | OW | P | |
| UTE 1-8A1E | 08 | 010S | 010E | 4304730173 | 1846 | 14-20-H62-2147 | OW | P | |
| UTE TRIBE 1-31 | 31 | 010N | 020W | 4301330278 | 4755 | 14-20-H62-2421 | OW | P | |
| UTE 1-28B6X | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P | |
| RINKER 2-21B5 | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P | |
| MURDOCK 2-34B5 | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P | |
| UTE 1-35B6 | 35 | 020S | 060W | 4301330507 | 2335 | 14-20-H62-2531 | OW | P | |
| UTE TRIBAL 1-17A1E | 17 | 010S | 010E | 4304730829 | 860 | 14-20-H62-2658 | OW | P | |
| UTE 2-17A1E | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P | |
| UTE TRIBAL 1-27A1E | 27 | 010S | 010E | 4304730421 | 800 | 14-20-H62-2662 | OW | P | |
| UTE TRIBAL 1-35A1E | 35 | 010S | 010E | 4304730286 | 795 | 14-20-H62-2665 | OW | P | |
| UTE TRIBAL 1-15A1E | 15 | 010S | 010E | 4304730820 | 850 | 14-20-H62-2717 | OW | P | |
| UTE TRIBAL P-3B1E | 03 | 020S | 010E | 4304730190 | 4536 | 14-20-H62-2873 | OW | P | |
| UTE TRIBAL 1-22A1E | 22 | 010S | 010E | 4304730429 | 810 | 14-20-H62-3103 | OW | P | |
| B H UTE 1-35C6 | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P | |
| BH UTE 2-35C6 | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P | |
| MCFARLANE 1-4D6 | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P | |
| UTE TRIBAL 1-11D6 | 11 | 040S | 060W | 4301330482 | 6415 | 14-20-H62-3454 | OW | P | |
| CARSON 2-36A1 | 36 | 010S | 010W | 4304731407 | 737 | 14-20-H62-3806 | OW | P | |
| UTE 2-14C6 | 14 | 030S | 060W | 4301330775 | 9133 | 14-20-H62-3809 | OW | P | |
| DWR 3-14C6 | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P | |
| THE PERFECT "10" 1-10A1 | 10 | 010S | 010W | 4301330935 | 9461 | 14-20-H62-3855 | OW | P | |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462 | 14-20-H62-3860 | OW | P | |
| MAXIMILLIAN-UTE 14-1 | 14 | 010S | 030W | 4301330726 | 8437 | 14-20-H62-3868 | OW | P | |
| FRED BASSETT 1-22A1 | 22 | 010S | 010W | 4301330781 | 9460 | 14-20-H62-3880 | OW | P | |
| UTE TRIBAL 1-30Z1 | 30 | 010N | 010W | 4301330813 | 9405 | 14-20-H62-3910 | OW | P | |
| UTE LB 1-13A3 | 13 | 010S | 030W | 4301330894 | 9402 | 14-20-H62-3980 | OW | P | |
| UTE 2-22B6 | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P | |
| UINTA OURAY 1-1A3 | 01 | 010S | 030W | 4301330132 | 5540 | 14-20-H62-4664 | OW | P | |
| UTE 1-6D6 | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P | |
| UTE 2-11D6 | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801 | OW | P | |
| UTE 1-15D6 | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P | |
| UTE 2-15D6 | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P | |
| HILL 3-24C6 | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866 | OW | P | C |
| BARCLAY UTE 2-24C6R | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P | |
| BROTHERSON 1-2B4 | 02 | 020S | 040W | 4301330062 | 1570 | FEE | OW | P | |
| BOREN 1-24A2 | 24 | 010S | 020W | 4301330084 | 5740 | FEE | OW | P | |
| FARNSWORTH 1-13B5 | 13 | 020S | 050W | 4301330092 | 1610 | FEE | OW | P | |
| BROADHEAD 1-21B6 | 21 | 020S | 060W | 4301330100 | 1595 | FEE | OW | P | |
| ASAY E J 1-20A1 | 20 | 010S | 010W | 4301330102 | 8304 | FEE | OW | P | |
| HANSON TRUST 1-5B3 | 05 | 020S | 030W | 4301330109 | 1635 | FEE | OW | P | |
| ELLSWORTH 1-8B4 | 08 | 020S | 040W | 4301330112 | 1655 | FEE | OW | P | |
| ELLSWORTH 1-9B4 | 09 | 020S | 040W | 4301330118 | 1660 | FEE | OW | P | |
| ELLSWORTH 1-17B4 | 17 | 020S | 040W | 4301330126 | 1695 | FEE | OW | P | |
| CHANDLER 1-5B4 | 05 | 020S | 040W | 4301330140 | 1685 | FEE | OW | P | |
| HANSON 1-32A3 | 32 | 010S | 030W | 4301330141 | 1640 | FEE | OW | P | |
| JESSEN 1-17A4 | 17 | 010S | 040W | 4301330173 | 4725 | FEE | OW | P | |

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| JENKINS 1-1B3 | 01 | 020S | 030W | 4301330175 | 1790 | FEE | OW | P | |
| GOODRICH 1-2B3 | 02 | 020S | 030W | 4301330182 | 1765 | FEE | OW | P | |
| ELLSWORTH 1-19B4 | 19 | 020S | 040W | 4301330183 | 1760 | FEE | OW | P | |
| DOYLE 1-10B3 | 10 | 020S | 030W | 4301330187 | 1810 | FEE | OW | P | |
| JOS. SMITH 1-17C5 | 17 | 030S | 050W | 4301330188 | 5510 | FEE | OW | P | |
| RUDY 1-11B3 | 11 | 020S | 030W | 4301330204 | 1820 | FEE | OW | P | |
| CROOK 1-6B4 | 06 | 020S | 040W | 4301330213 | 1825 | FEE | OW | P | |
| HUNT 1-21B4 | 21 | 020S | 040W | 4301330214 | 1840 | FEE | OW | P | |
| LAWRENCE 1-30B4 | 30 | 020S | 040W | 4301330220 | 1845 | FEE | OW | P | |
| YOUNG 1-29B4 | 29 | 020S | 040W | 4301330246 | 1791 | FEE | OW | P | |
| GRIFFITHS 1-33B4 | 33 | 020S | 040W | 4301330288 | 4760 | FEE | OW | P | |
| POTTER 1-2B5 | 02 | 020S | 050W | 4301330293 | 1826 | FEE | OW | P | |
| BROTHERSON 1-26B4 | 26 | 020S | 040W | 4301330336 | 1856 | FEE | OW | P | |
| SADIE BLANK 1-33Z1 | 33 | 010N | 010W | 4301330355 | 765 | FEE | OW | P | |
| POTTER 1-24B5 | 24 | 020S | 050W | 4301330356 | 1730 | FEE | OW | P | |
| WHITEHEAD 1-22A3 | 22 | 010S | 030W | 4301330357 | 1885 | FEE | OW | P | |
| CHASEL MILLER 2-1A2 | 01 | 010S | 020W | 4301330360 | 5830 | FEE | OW | P | |
| ELDER 1-13B2 | 13 | 020S | 020W | 4301330366 | 1905 | FEE | OW | P | |
| BROTHERSON 2-10B4 | 10 | 020S | 040W | 4301330443 | 1615 | FEE | OW | P | |
| FARNSWORTH 2-7B4 | 07 | 020S | 040W | 4301330470 | 1935 | FEE | OW | P | |
| TEW 1-15A3 | 15 | 010S | 030W | 4301330529 | 1945 | FEE | OW | P | |
| UTE FEE 2-20C5 | 20 | 030S | 050W | 4301330550 | 4527 | FEE | OW | P | |
| HOUSTON 1-34Z1 | 34 | 010N | 010W | 4301330566 | 885 | FEE | OW | P | |
| GALLOWAY 1-18B1 | 18 | 020S | 010W | 4301330575 | 2365 | FEE | OW | P | |
| SMITH 1-31B5 | 31 | 020S | 050W | 4301330577 | 1955 | FEE | OW | P | |
| LEBEAU 1-34A1 | 34 | 010S | 010W | 4301330590 | 1440 | FEE | OW | P | |
| LINMAR 1-19B2 | 19 | 020S | 020W | 4301330600 | 9350 | FEE | OW | P | |
| WISSE 1-28Z1 | 28 | 010N | 010W | 4301330609 | 905 | FEE | OW | P | |
| POWELL 1-21B1 | 21 | 020S | 010W | 4301330621 | 910 | FEE | OW | P | |
| HANSEN 1-24B3 | 24 | 020S | 030W | 4301330629 | 2390 | FEE | OW | P | |
| OMAN 2-4B4 | 04 | 020S | 040W | 4301330645 | 9125 | FEE | OW | P | |
| DYE 1-25Z2 | 25 | 010N | 020W | 4301330659 | 9111 | FEE | OW | P | |
| H MARTIN 1-21Z1 | 21 | 010N | 010W | 4301330707 | 925 | FEE | OW | P | |
| JENSEN 1-29Z1 | 29 | 010N | 010W | 4301330725 | 9110 | FEE | OW | P | |
| CHASEL 2-17A1 V | 17 | 010S | 010W | 4301330732 | 9112 | FEE | OW | P | |
| BIRCHELL 1-27A1 | 27 | 010S | 010W | 4301330758 | 940 | FEE | OW | P | |
| CHRISTENSEN 2-8B3 | 08 | 020S | 030W | 4301330780 | 9355 | FEE | OW | P | |
| LAMICQ 2-5B2 | 05 | 020S | 020W | 4301330784 | 2302 | FEE | OW | P | |
| BROTHERSON 2-14B4 | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P | |
| MURRAY 3-2A2 | 02 | 010S | 020W | 4301330816 | 9620 | FEE | OW | P | |
| HORROCKS 2-20A1 V | 20 | 010S | 010W | 4301330833 | 8301 | FEE | OW | P | |
| BROTHERSON 2-2B4 | 02 | 020S | 040W | 4301330855 | 8420 | FEE | OW | P | |
| ELLSWORTH 2-8B4 | 08 | 020S | 040W | 4301330898 | 2418 | FEE | OW | P | |
| OMAN 2-32A4 | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P | |
| BELCHER 2-33B4 | 33 | 020S | 040W | 4301330907 | 9865 | FEE | OW | P | |
| BROTHERSON 2-35B5 | 35 | 020S | 050W | 4301330908 | 9404 | FEE | OW | P | |
| HORROCKS 2-4A1 T | 04 | 010S | 010W | 4301330954 | 9855 | FEE | OW | P | |
| JENSEN 2-29A5 | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P | |
| UTE 2-34A4 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P | |
| CHANDLER 2-5B4 | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P | |
| BABCOCK 2-12B4 | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P | |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463 | FEE | OW | P | |
| BLEAZARD 2-18B4 | 18 | 020S | 040W | 4301331025 | 1566 | FEE | OW | P | |
| BROADHEAD 2-32B5 | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P | |
| ELLSWORTH 2-16B4 | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P | |
| RUST 3-4B3 | 04 | 020S | 030W | 4301331070 | 1576 | FEE | OW | P | |
| HANSON TRUST 2-32A3 | 32 | 010S | 030W | 4301331072 | 1641 | FEE | OW | P | |
| BROTHERSON 2-11B4 | 11 | 020S | 040W | 4301331078 | 1541 | FEE | OW | P | |

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| HANSON TRUST 2-5B3 | 05 | 020S | 030W | 4301331079 | 1636 | FEE | OW | P | |
| BROTHERSON 2-15B4 | 15 | 020S | 040W | 4301331103 | 1771 | FEE | OW | P | |
| MONSEN 2-27A3 | 27 | 010S | 030W | 4301331104 | 1746 | FEE | OW | P | |
| ELLSWORTH 2-19B4 | 19 | 020S | 040W | 4301331105 | 1761 | FEE | OW | P | |
| HUNT 2-21B4 | 21 | 020S | 040W | 4301331114 | 1839 | FEE | OW | P | |
| JENKINS 2-1B3 | 01 | 020S | 030W | 4301331117 | 1792 | FEE | OW | P | |
| POTTER 2-24B5 | 24 | 020S | 050W | 4301331118 | 1731 | FEE | OW | P | |
| POWELL 2-13A2 K | 13 | 010S | 020W | 4301331120 | 8306 | FEE | OW | P | |
| JENKINS 2-12B3 | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P | |
| MURDOCK 2-26B5 | 26 | 020S | 050W | 4301331124 | 1531 | FEE | OW | P | |
| BIRCH 3-27B5 | 27 | 020S | 050W | 4301331126 | 1783 | FEE | OW | P | |
| ROBB 2-29B5 | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P | |
| LAKE FORK 2-13B4 | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P | |
| DUNCAN 3-1A2 K | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P | |
| HANSON 2-9B3 | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P | |
| ELLSWORTH 2-9B4 | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P | |
| UTE 2-31A2 | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P | |
| POWELL 2-19A1 K | 19 | 010S | 010W | 4301331149 | 8303 | FEE | OW | P | |
| CEDAR RIM 8-A | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P | |
| POTTER 2-6B4 | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P | |
| MILES 2-1B5 | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P | |
| MILES 2-3B3 | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P | |
| MONSEN 2-22A3 | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P | |
| WRIGHT 2-13B5 | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P | |
| TODD 2-21A3 | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P | |
| WEIKART 2-29B4 | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P | |
| YOUNG 2-15A3 | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P | |
| CHRISTENSEN 2-29A4 | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P | |
| BLEAZARD 2-28B4 | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P | |
| REARY 2-17A3 | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P | |
| LAZY K 2-11B3 | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P | |
| LAZY K 2-14B3 | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P | |
| MATTHEWS 2-13B2 | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P | |
| LAKE FORK 3-15B4 | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P | |
| STEVENSON 3-29A3 | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P | |
| MEEKS 3-8B3 | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P | |
| ELLSWORTH 3-20B4 | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P | |
| DUNCAN 5-13A2 | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P | |
| OWL 3-17C5 | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P | |
| BROTHERSON 2-24 B4 | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P | |
| BODRERO 2-15B3 | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P | |
| BROTHERSON 2-25B4 | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P | |
| CABINLAND 2-16B3 | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P | |
| KATHERINE 3-29B4 | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P | |
| SHRINERS 2-10C5 | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P | |
| BROTHERSON 2-26B4 | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P | |
| MORTENSEN 4-32A2 | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P | |
| FERRARINI 3-27B4 | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P | |
| RHOADES 2-25B5 | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P | |
| CASE 2-31B4 | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P | |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P | |
| SPROUSE BOWDEN 2-18B1 | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P | |
| BROTHERSON 3-11B4 | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P | |
| KOFFORD 2-36B5 | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P | |
| ALLEN 3-7B4 | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P | |
| BOURNAKIS 3-18B4 | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P | |
| MILES 3-12B5 | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P | |
| OWL and HAWK 2-31B5 | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P | |

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|-------------------------------|----|------|------|------------|-------|-----|----|---|---|
| OWL and HAWK 4-17C5 | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P | |
| DWR 3-32B5 | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P | |
| LAKE FORK RANCH 3-22B4 | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P | |
| HANSON 3-9B3 | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P | |
| DYE 2-28A1 | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P | |
| MEEKS 3-32A4 | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P | |
| HANSON 4-8B3 | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4 | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P | |
| ALLEN 3-9B4 | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P | |
| HORROCKS 4-20A1 | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P | |
| HURLEY 2-33A1 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P | |
| HUTCHINS/CHIODO 3-20C5 | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P | |
| ALLEN 3-8B4 | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P | |
| OWL and HAWK 3-10C5 | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P | |
| OWL and HAWK 3-19C5 | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P | |
| EL PASO 4-29B5 | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6 | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P | |
| HANSON 3-5B3 | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P | |
| REBEL 3-35B5 | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4 | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4 | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3 | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3 | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4 | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4 | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4 | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4 | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4 | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4 | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4 | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1 | 01 | 020S | 010W | 4304730174 | 5370 | FEE | OW | P | |
| TIMOTHY 1-8B1E | 08 | 020S | 010E | 4304730215 | 1910 | FEE | OW | P | |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785 | FEE | OW | P | |
| NELSON 1-31A1E | 31 | 010S | 010E | 4304730671 | 830 | FEE | OW | P | |
| ROSEMARY LLOYD 1-24A1E | 24 | 010S | 010E | 4304730707 | 840 | FEE | OW | P | |
| H D LANDY 1-30A1E | 30 | 010S | 010E | 4304730790 | 845 | FEE | OW | P | |
| WALKER 1-14A1E | 14 | 010S | 010E | 4304730805 | 855 | FEE | OW | P | |
| BOLTON 2-29A1E | 29 | 010S | 010E | 4304731112 | 900 | FEE | OW | P | |
| PRESCOTT 1-35Z1 | 35 | 010N | 010W | 4304731173 | 1425 | FEE | OW | P | |
| BISEL GURR 11-1 | 11 | 010S | 010W | 4304731213 | 8438 | FEE | OW | P | |
| UTE TRIBAL 2-22A1E | 22 | 010S | 010E | 4304731265 | 915 | FEE | OW | P | |
| L. BOLTON 1-12A1 | 12 | 010S | 010W | 4304731295 | 920 | FEE | OW | P | |
| FOWLES 1-26A1 | 26 | 010S | 010W | 4304731296 | 930 | FEE | OW | P | |
| BRADLEY 23-1 | 23 | 010S | 010W | 4304731297 | 8435 | FEE | OW | P | |
| BASTIAN 1-2A1 | 02 | 010S | 010W | 4304731373 | 736 | FEE | OW | P | |
| D R LONG 2-19A1E | 19 | 010S | 010E | 4304731470 | 9505 | FEE | OW | P | |
| D MOON 1-23Z1 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P | |
| O MOON 2-26Z1 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P | |
| LILA D 2-25A1 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P | |
| LANDY 2-30A1E | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P | |
| WINN P2-3B1E | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P | |
| BISEL-GURR 2-11A1 | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P | |
| FLYING J FEE 2-12A1 | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P | |

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| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE | OW | P | |
| OBERHANSKY 3-11A1 | 11 | 010S | 010W | 4304739679 | 17937 | FEE | OW | P | |
| DUNCAN 2-34A1 | 34 | 010S | 010W | 4304739944 | 17043 | FEE | OW | P | |
| BISEL GURR 4-11A1 | 11 | 010S | 010W | 4304739961 | 16791 | FEE | OW | P | |
| KILLIAN 3-12A1 | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760 | OW | P | |
| WAINOCO ST 1-14B1 | 14 | 020S | 010W | 4304730818 | 1420 | ML-24306-A | OW | P | |
| UTAH ST UTE 1-35A1 | 35 | 010S | 010W | 4304730182 | 5520 | ML-25432 | OW | P | |
| STATE 1-19A4 | 19 | 010S | 040W | 4301330322 | 9118 | ML-27912 | OW | P | |
| FEDERAL 2-28E19E | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P | |
| FEDERAL 1-28E19E | 28 | 050S | 190E | 4304730175 | 5680 | UTU143512 | OW | P | |
| BLANCHARD 1-3A2 | 03 | 010S | 020W | 4301320316 | 5877 | FEE | OW | PA | |
| W H BLANCHARD 2-3A2 | 03 | 010S | 020W | 4301330008 | 5775 | FEE | OW | PA | |
| YACK U 1-7A1 | 07 | 010S | 010W | 4301330018 | 5795 | FEE | OW | PA | |
| JAMES POWELL 3 | 13 | 010S | 020W | 4301330024 | 8305 | FEE | WD | PA | |
| BASTIAN 1 (3-7D) | 07 | 010S | 010W | 4301330026 | 5800 | FEE | OW | PA | |
| LAMICQ-URRUTY 1-8A2 | 08 | 010S | 020W | 4301330036 | 5975 | FEE | OW | PA | |
| BLEAZARD 1-18B4 | 18 | 020S | 040W | 4301330059 | 11262 | FEE | OW | PA | |
| OLSEN 1-27A4 | 27 | 010S | 040W | 4301330064 | 1565 | FEE | OW | PA | |
| EVANS 1-31A4 | 31 | 010S | 040W | 4301330067 | 5330 | FEE | OW | PA | |
| HAMBLIN 1-26A2 | 26 | 010S | 020W | 4301330083 | 2305 | FEE | OW | PA | |
| HARTMAN 1-31A3 | 31 | 010S | 030W | 4301330093 | 10700 | FEE | OW | PA | |
| FARNSWORTH 1-7B4 | 07 | 020S | 040W | 4301330097 | 5725 | FEE | OW | PA | |
| POWELL 1-33A3 | 33 | 010S | 030W | 4301330105 | 4526 | FEE | OW | PA | |
| LOTRIDGE GATES 1-3B3 | 03 | 020S | 030W | 4301330117 | 1625 | FEE | OW | PA | |
| REMINGTON 1-34A3 | 34 | 010S | 030W | 4301330139 | 1670 | FEE | OW | PA | |
| ANDERSON 1-28A2 | 28 | 010S | 020W | 4301330150 | 5895 | FEE | OW | PA | |
| RHOADES MOON 1-35B5 | 35 | 020S | 050W | 4301330155 | 5270 | FEE | OW | PA | |
| JOHN 1-3B2 | 03 | 020S | 020W | 4301330160 | 5765 | FEE | OW | PA | |
| SMITH 1-6C5 | 06 | 030S | 050W | 4301330163 | 5385 | FEE | OW | PA | |
| HORROCKS FEE 1-3A1 | 03 | 010S | 010W | 4301330171 | 5505 | FEE | OW | PA | |
| WARREN 1-32A4 | 32 | 010S | 040W | 4301330174 | 9139 | FEE | OW | PA | |
| JENSEN FENZEL 1-20C5 | 20 | 030S | 050W | 4301330177 | 4730 | FEE | OW | PA | |
| MYRIN RANCH 1-13B4 | 13 | 020S | 040W | 4301330180 | 4524 | FEE | OW | PA | |
| BROTHERSON 1-27B4 | 27 | 020S | 040W | 4301330185 | 1775 | FEE | OW | PA | |
| JENSEN 1-31A5 | 31 | 010S | 050W | 4301330186 | 4735 | FEE | OW | PA | |
| ROBERTSON 1-29A2 | 29 | 010S | 020W | 4301330189 | 4740 | FEE | OW | PA | |
| WINKLER 1-28A3 | 28 | 010S | 030W | 4301330191 | 5465 | FEE | OW | PA | |
| CHENEY 1-33A2 | 33 | 010S | 020W | 4301330202 | 1750 | FEE | OW | PA | |
| J LAMICQ STATE 1-6B1 | 06 | 020S | 010W | 4301330210 | 5730 | FEE | OW | PA | |
| REESE ESTATE 1-10B2 | 10 | 020S | 020W | 4301330215 | 5700 | FEE | OW | PA | |
| REEDER 1-17B5 | 17 | 020S | 050W | 4301330218 | 5460 | FEE | OW | PA | |
| ROBERTSON UTE 1-2B2 | 02 | 020S | 020W | 4301330225 | 1710 | FEE | OW | PA | |
| HATCH 1-5B1 | 05 | 020S | 010W | 4301330226 | 5470 | FEE | OW | PA | |
| BROTHERSON 1-22B4 | 22 | 020S | 040W | 4301330227 | 5935 | FEE | OW | PA | |
| ALLRED 1-16A3 | 16 | 010S | 030W | 4301330232 | 1780 | FEE | OW | PA | |
| BIRCH 1-35A5 | 35 | 010S | 050W | 4301330233 | 9116 | FEE | OW | PA | |
| MARQUERITE UTE 1-8B2 | 08 | 020S | 020W | 4301330235 | 9122 | FEE | OW | PA | |
| BUZZI 1-11B2 | 11 | 020S | 020W | 4301330248 | 6335 | FEE | OW | PA | |
| SHISLER 1-3B1 | 03 | 020S | 010W | 4301330249 | 5960 | FEE | OW | PA | |
| TEW 1-1B5 | 01 | 020S | 050W | 4301330264 | 5580 | FEE | OW | PA | |
| EVANS UTE 1-19B3 | 19 | 020S | 030W | 4301330265 | 1870 | FEE | OW | PA | |
| SHELL 2-27A4 | 27 | 010S | 040W | 4301330266 | 1776 | FEE | WD | PA | |
| DYE 1-29A1 | 29 | 010S | 010W | 4301330271 | 99990 | FEE | OW | PA | |
| VODA UTE 1-4C5 | 04 | 030S | 050W | 4301330283 | 4530 | FEE | OW | PA | |
| BROTHERSON 1-28A4 | 28 | 010S | 040W | 4301330292 | 9114 | FEE | OW | PA | |
| MEAGHER 1-4B2 | 04 | 020S | 020W | 4301330313 | 8402 | FEE | OW | PA | |
| NORLING 1-9B1 | 09 | 020S | 010W | 4301330315 | 1811 | FEE | OW | PA | |
| S. BROADHEAD 1-9C5 | 09 | 030S | 050W | 4301330316 | 5940 | FEE | OW | PA | |

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| TIMOTHY 1-09A3 | 09 | 010S | 030W | 4301330321 | 10883 | FEE | OW | PA | |
| BARRETT 1-34A5 | 34 | 010S | 050W | 4301330323 | 9115 | FEE | OW | PA | |
| MEAGHER TRIBAL 1-9B2 | 09 | 020S | 020W | 4301330325 | 9121 | FEE | OW | PA | |
| PHILLIPS UTE 1-3C5 | 03 | 030S | 050W | 4301330333 | 1816 | FEE | OW | PA | |
| ELLSWORTH 1-20B4 | 20 | 020S | 040W | 4301330351 | 6375 | FEE | OW | PA | |
| LAWSON 1-28A1 | 28 | 010S | 010W | 4301330358 | 5915 | FEE | OW | PA | |
| AMES 1-23A4 | 23 | 010S | 040W | 4301330375 | 1901 | FEE | OW | PA | |
| HORROCKS 1-6A1 | 06 | 010S | 010W | 4301330390 | 5675 | FEE | OW | PA | |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565 | FEE | OW | PA | |
| GOODRICH 1-18B2 | 18 | 020S | 020W | 4301330397 | 5485 | FEE | OW | PA | |
| SWD POWELL 3 | 13 | 010S | 020W | 4301330478 | 10708 | FEE | WD | PA | |
| BODRERO 1-15B3 | 15 | 020S | 030W | 4301330565 | 4534 | FEE | OW | PA | |
| MOON TRIBAL 1-30C4 | 30 | 030S | 040W | 4301330576 | 2360 | FEE | OW | PA | |
| DUNCAN 2-9B5 | 09 | 020S | 050W | 4301330719 | 5440 | FEE | OW | PA | |
| FISHER 1-16A4 | 16 | 010S | 040W | 4301330737 | 2410 | FEE | OW | PA | |
| URRUTY 2-34A2 | 34 | 010S | 020W | 4301330753 | 9117 | FEE | OW | PA | |
| GOODRICH 1-24A4 | 24 | 010S | 040W | 4301330760 | 2415 | FEE | OW | PA | |
| CARL SMITH 2-25A4 | 25 | 010S | 040W | 4301330776 | 9136 | FEE | OW | PA | |
| ANDERSON 1-A30B1 | 30 | 020S | 010W | 4301330783 | 9137 | FEE | OW | PA | |
| CADILLAC 3-6A1 | 06 | 010S | 010W | 4301330834 | 6316 | FEE | OW | PA | |
| MCELPRANG 2-31A1 | 31 | 010S | 010W | 4301330836 | 8439 | FEE | OW | PA | |
| REESE ESTATE 2-10B2 | 10 | 020S | 020W | 4301330837 | 2417 | FEE | OW | PA | |
| CLARK 2-9A3 | 09 | 010S | 030W | 4301330876 | 2416 | FEE | OW | PA | |
| JENKINS 3-16A3 | 16 | 010S | 030W | 4301330877 | 9790 | FEE | OW | PA | |
| CHRISTENSEN 2-26A5 | 26 | 010S | 050W | 4301330905 | 10710 | FEE | OW | PA | |
| FORD 2-36A5 | 36 | 010S | 050W | 4301330911 | 9630 | FEE | OW | PA | |
| MORTENSEN 2-32A2 | 32 | 010S | 020W | 4301330929 | 9486 | FEE | OW | PA | |
| WILKERSON 1-20Z1 | 20 | 010N | 010W | 4301330942 | 5452 | FEE | OW | PA | |
| UTE TRIBAL 2-4A3 S | 04 | 010S | 030W | 4301330950 | 10230 | FEE | OW | PA | |
| OBERHANSKY 2-31Z1 | 31 | 010N | 010W | 4301330970 | 9262 | FEE | OW | PA | |
| MORRIS 2-7A3 | 07 | 010S | 030W | 4301330977 | 9725 | FEE | OW | PA | |
| POWELL 2-08A3 | 08 | 010S | 030W | 4301330979 | 10175 | FEE | OW | PA | |
| FISHER 2-6A3 | 06 | 010S | 030W | 4301330984 | 10110 | FEE | OW | PA | |
| JACOBSEN 2-12A4 | 12 | 010S | 040W | 4301330985 | 10480 | FEE | OW | PA | |
| CHENEY 2-33A2 | 33 | 010S | 020W | 4301331042 | 10313 | FEE | OW | PA | |
| HANSON TRUST 2-29A3 | 29 | 010S | 030W | 4301331043 | 5306 | FEE | OW | PA | |
| BURTON 2-15B5 | 15 | 020S | 050W | 4301331044 | 10205 | FEE | OW | PA | |
| EVANS-UTE 2-17B3 | 17 | 020S | 030W | 4301331056 | 10210 | FEE | OW | PA | |
| ELLSWORTH 2-20B4 | 20 | 020S | 040W | 4301331090 | 5336 | FEE | OW | PA | |
| REMINGTON 2-34A3 | 34 | 010S | 030W | 4301331091 | 1902 | FEE | OW | PA | |
| WINKLER 2-28A3 | 28 | 010S | 030W | 4301331109 | 4519 | FEE | OW | PA | |
| TEW 2-10B5 | 10 | 020S | 050W | 4301331125 | 1751 | FEE | OW | PA | |
| LINDSAY 2-33A4 | 33 | 010S | 040W | 4301331141 | 1756 | FEE | OW | PA | |
| FIELDSTED 2-28A4 | 28 | 010S | 040W | 4301331293 | 10665 | FEE | OW | PA | |
| POWELL 4-13A2 | 13 | 010S | 020W | 4301331336 | 11177 | FEE | GW | PA | |
| DUMP 2-20A3 | 20 | 010S | 030W | 4301331505 | 11691 | FEE | OW | PA | |
| SMITH 2X-23C7 | 23 | 030S | 070W | 4301331634 | 12382 | FEE | D | PA | |
| MORTENSEN 3-32A2 | 32 | 010S | 020W | 4301331872 | 11928 | FEE | OW | PA | |
| TODD USA ST 1-2B1 | 02 | 020S | 010W | 4304730167 | 99998 | FEE | OW | PA | |
| STATE 1-7B1E | 07 | 020S | 010E | 4304730180 | 5555 | FEE | OW | PA | |
| BACON 1-10B1E | 10 | 020S | 010E | 4304730881 | 5550 | FEE | OW | PA | |
| PARIETTE DRAW 28-44 | 28 | 040S | 010E | 4304731408 | 4537 | FEE | OW | PA | |
| REYNOLDS 2-7B1E | 07 | 020S | 010E | 4304731840 | 4960 | FEE | OW | PA | |
| STATE 2-35A2 | 35 | 010S | 020W | 4301330156 | 4715 | ML-22874 | OW | PA | |
| UTAH STATE L B 1-11B1 | 11 | 020S | 010W | 4304730171 | 5530 | ML-23655 | OW | PA | |
| STATE 1-8A3 | 08 | 010S | 030W | 4301330286 | 5655 | ML-24316 | OW | PA | |
| UTAH FEDERAL 1-24B1 | 24 | 020S | 010W | 4304730220 | 590 | ML-26079 | OW | PA | |
| CEDAR RIM 15 | 34 | 030S | 060W | 4301330383 | 6395 | 14-20-462-1329 | OW | S | |

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| UTE TRIBAL 2-24C7 | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S | |
| CEDAR RIM 12 | 28 | 030S | 060W | 4301330344 | 6370 | 14-20-H62-1323 | OW | S | |
| CEDAR RIM 16 | 33 | 030S | 060W | 4301330363 | 6390 | 14-20-H62-1328 | OW | S | |
| SPRING HOLLOW 2-34Z3 | 34 | 010N | 030W | 4301330234 | 5255 | 14-20-H62-1480 | OW | S | |
| EVANS UTE 1-17B3 | 17 | 020S | 030W | 4301330274 | 5335 | 14-20-H62-1733 | OW | S | |
| UTE JENKS 2-1-B4 G | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S | |
| UTE 3-12B3 | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S | |
| UTE TRIBAL 9-4B1 | 04 | 020S | 010W | 4301330194 | 5715 | 14-20-H62-1969 | OW | S | |
| UTE TRIBAL 2-21B6 | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S | |
| UTE 1-33B6 | 33 | 020S | 060W | 4301330441 | 1230 | 14-20-H62-2493 | OW | S | |
| UTE 2-22B5 | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S | |
| UTE 1-18B1E | 18 | 020S | 010E | 4304730969 | 9135 | 14-20-H62-2864 | OW | S | |
| LAUREN UTE 1-23A3 | 23 | 010S | 030W | 4301330895 | 9403 | 14-20-H62-3981 | OW | S | |
| UTE 2-28B6 | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S | |
| UTE 1-27B6X | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S | |
| UTE 2-27B6 | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S | |
| CEDAR RIM 10-15C6 | 15 | 030S | 060W | 4301330328 | 6365 | 14-20-H62-4724 | OW | S | |
| UTE 5-30A2 | 30 | 010S | 020W | 4301330169 | 5910 | 14-20-H62-4863 | OW | S | |
| UTE TRIBAL G-1 (1-24C6) | 24 | 030S | 060W | 4301330298 | 4533 | 14-20-H62-4866 | OW | S | |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665 | 14-20-H62-4876 | OW | S | |
| SMB 1-10A2 | 10 | 010S | 020W | 4301330012 | 5865 | FEE | OW | S | |
| KENDALL 1-12A2 | 12 | 010S | 020W | 4301330013 | 5875 | FEE | OW | S | |
| CEDAR RIM 2 | 20 | 030S | 060W | 4301330019 | 6315 | FEE | OW | S | |
| URRUTY 2-9A2 | 09 | 010S | 020W | 4301330046 | 5855 | FEE | OW | S | |
| BROTHERSON 1-14B4 | 14 | 020S | 040W | 4301330051 | 1535 | FEE | OW | S | |
| RUST 1-4B3 | 04 | 020S | 030W | 4301330063 | 1575 | FEE | OW | S | |
| MONSEN 1-21A3 | 21 | 010S | 030W | 4301330082 | 1590 | FEE | OW | S | |
| BROTHERSON 1-10B4 | 10 | 020S | 040W | 4301330110 | 1614 | FEE | OW | S | |
| FARNSWORTH 1-12B5 | 12 | 020S | 050W | 4301330124 | 1645 | FEE | OW | S | |
| ELLSWORTH 1-16B4 | 16 | 020S | 040W | 4301330192 | 1735 | FEE | OW | S | |
| MARSHALL 1-20A3 | 20 | 010S | 030W | 4301330193 | 9340 | FEE | OW | S | |
| CHRISTMAN BLAND 1-31B4 | 31 | 020S | 040W | 4301330198 | 4745 | FEE | OW | S | |
| ROPER 1-14B3 | 14 | 020S | 030W | 4301330217 | 1850 | FEE | OW | S | |
| BROTHERSON 1-24B4 | 24 | 020S | 040W | 4301330229 | 1865 | FEE | OW | S | |
| BROTHERSON 1-33A4 | 33 | 010S | 040W | 4301330272 | 1680 | FEE | OW | S | |
| BROTHERSON 1-23B4 | 23 | 020S | 040W | 4301330483 | 8423 | FEE | OW | S | |
| SMITH ALBERT 2-8C5 | 08 | 030S | 050W | 4301330543 | 5495 | FEE | OW | S | |
| VODA JOSEPHINE 2-19C5 | 19 | 030S | 050W | 4301330553 | 5650 | FEE | OW | S | |
| HANSEN 1-16B3 | 16 | 020S | 030W | 4301330617 | 9124 | FEE | OW | S | |
| BROTHERSON 1-25B4 | 25 | 020S | 040W | 4301330668 | 9126 | FEE | OW | S | |
| POWELL 2-33A3 | 33 | 010S | 030W | 4301330704 | 2400 | FEE | OW | S | |
| BROWN 2-28B5 | 28 | 020S | 050W | 4301330718 | 9131 | FEE | OW | S | |
| EULA-UTE 1-16A1 | 16 | 010S | 010W | 4301330782 | 8443 | FEE | OW | S | |
| JESSEN 1-15A4 | 15 | 010S | 040W | 4301330817 | 9345 | FEE | OW | S | |
| R HOUSTON 1-22Z1 | 22 | 010N | 010W | 4301330884 | 936 | FEE | OW | S | |
| FIELDSTED 2-27A4 | 27 | 010S | 040W | 4301330915 | 9632 | FEE | OW | S | |
| HANSKUTT 2-23B5 | 23 | 020S | 050W | 4301330917 | 9600 | FEE | OW | S | |
| TIMOTHY 3-18A3 | 18 | 010S | 030W | 4301330940 | 9633 | FEE | OW | S | |
| BROTHERSON 2-3B4 | 03 | 020S | 040W | 4301331008 | 10165 | FEE | OW | S | |
| BROTHERSON 2-22B4 | 22 | 020S | 040W | 4301331086 | 1782 | FEE | OW | S | |
| MILES 2-35A4 | 35 | 010S | 040W | 4301331087 | 1966 | FEE | OW | S | |
| ELLSWORTH 2-17B4 | 17 | 020S | 040W | 4301331089 | 1696 | FEE | OW | S | |
| RUST 2-36A4 | 36 | 010S | 040W | 4301331092 | 1577 | FEE | OW | S | |
| EVANS 2-19B3 | 19 | 020S | 030W | 4301331113 | 1777 | FEE | OW | S | |
| FARNSWORTH 2-12B5 | 12 | 020S | 050W | 4301331115 | 1646 | FEE | OW | S | |
| CHRISTENSEN 3-4B4 | 04 | 020S | 040W | 4301331142 | 10481 | FEE | OW | S | |
| ROBERTSON 2-29A2 | 29 | 010S | 020W | 4301331150 | 10679 | FEE | OW | S | |
| CEDAR RIM 2A | 20 | 030S | 060W | 4301331172 | 10671 | FEE | OW | S | |

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|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3 | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S | |
| GOODRICH 2-2B3 | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S | |
| JESSEN 2-21A4 | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S | |
| BROTHERSON 3-23B4 | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S | |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S | |
| BROTHERSON 2-2B5 | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S | |
| DASTRUP 2-30A3 | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S | |
| YOUNG 2-30B4 | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S | |
| IORG 2-10B3 | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S | |
| MONSEN 3-27A3 | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S | |
| HORROCKS 2-5B1E | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S | |
| LARSEN 1-25A1 | 25 | 010S | 010W | 4304730552 | 815 | FEE | OW | TA | |
| DRY GULCH 1-36A1 | 36 | 010S | 010W | 4304730569 | 820 | FEE | OW | TA | |